

Hydro Place, 500 Columbus Drive,  
P.O. Box 12800, St. John's, NL  
Canada A1B 0C9  
t. 709.737.1833 or 1.888.576.5454  
f. 709.737.1985

LCP Rec. No. L010-B011-202-010701-00088

December 2, 2011

**Muskrat Falls – Distribution**

Board of Commissioners of Public Utilities  
Prince Charles Building  
120 Torbay Road, P.O. Box 21040  
St. John's, NL  
A1A 5B2

- Original Copy
- Commissioners (4)
- Fred Martin
- S. Banfield/M. Greene
- Staff Copy.
- Consultant 1
- Consultant 2

**ATTENTION: Ms. Cheryl Blundon**  
**Director of Corporate Services & Board Secretary**

Dear Ms. Blundon:

**Re: Screening of Confidential Exhibits for the Muskrat Falls Review**

With Nalcor's filing of its Submission to the Board and its responses to information requests, Nalcor is now prioritizing its review of confidential exhibits. This letter is to provide a status report to the Board and the Consumer Advocate of Nalcor's efforts, and also to provide an estimate on the time required to complete our review of the remaining exhibits to be screened.

Nalcor has filed 66<sup>1</sup> confidential exhibits with the Board as of today as part of Nalcor's supporting documentation for the Muskrat Falls Review. Nalcor is committed to releasing as much information as possible to the public; however, following the Terms of Reference of the review, Nalcor has filed some material on a confidential basis because of its commercial sensitivity. Where possible, Nalcor has provided public versions of these exhibits.

<sup>1</sup> The table attached to this letter shows 68 exhibits, however, two exhibit numbers were assigned but not used.

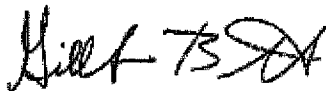
Ms. Cheryl Blundon  
 Board of Commissioners of Public Utilities  
 December 2, 2011  
 Page 2

As of December 1, 2011, the status of the screening process is as follows:

<b>Total Confidential Exhibits</b>	<b>66</b>	
<b>Status</b>		
Abridged/Redacted versions filed		32
Public versions previously filed as Exhibits		5
Confidential Exhibits subject to confidentiality agreements or with commercially sensitive information. Public filing not possible		14
Screening not yet completed		15
<b>Total</b>	<b>66</b>	<b>66</b>

By December 9, 2011, Nalcor will have completed the screening of all confidential exhibits, and where possible, will have filed abridged or redacted versions of these exhibits with the Board.

Sincerely,



Gilbert J. Bennett. P. Eng.  
 Vice President – Lower Churchill Project

- cc. M. Greene
- T. Johnson
- G. Young
- T. O'Reilly
- D. Fleming



Table 1 – Confidential Exhibit Status

Exhibit	Title	Notes
CE 01	DC1010 – Voltage and Conductor Optimization	Public version made available
CE 02	DC1010 – Voltage and Conductor Optimization (Addendum)	Public version made available
CE 03	DC1020 – HVdc System Integration – Volume 1 – Summary	Public version made available
CE 04	DC1020 – HVdc System Integration – Volume 2 – Power Flow and Short Circuit Analysis-	Public version made available
CE 05	DC1020 – HVdc System Integration – Volume 3 – Comparison of Conventional and CC HVdc Technology	Public version made available
CE 06	DC1020 – HVdc System Integration – Volume 4 – Multi-terminal HVdc Link PSSE Stability Model	Public version made available
CE 07	DC1020 – HVdc System Integration – Volume 5 – Transient Stability Study	Public version made available
CE 08	DC1020 – HVdc System Integration – Volume 6 – cursory Evaluation of Alternate HVdc Configurations	Screening to be completed by December 9, 2011
CE 09	DC1110 – Electrode Review Gull Island and Soldiers Pond	Public version made available
CE 10	DC1210 – HVdc Sensitivity Studies – Final Summary Report	Public version made available
CE 11	DC1250 – Electrode Review – Types and Locations	Screening to be completed by December 9, 2011
CE 12	DC1500 – Electrode Review – Confirmation of Type and Site Selection	Screening to be completed by December 9, 2011
CE 13	GI1140 – PMF and Construction Flood Study	Screening to be completed by December 9, 2011
CE 14	GI1190 – Dam Break Study – Volume 1	Public version made available
CE 15	MF1010 – Review of Variants	Public version made available
CE 16	MF1050 – Spillway Design Review	Public version made available
CE 17	MF1130 - River Operation During Construction and Impounding	Public version made available
CE 18	MF1250 – Numerical Modeling of Muskrat Falls Structures	Screening to be completed by December 9, 2011
CE 19	MF1300 – Muskrat Falls 2010 Site Investigation Geotechnical Report	Screening to be completed by December 9, 2011
CE 20	MF1310 - Site Access Review	Screening to be completed by December 9, 2011
CE 21	MF1320 – Estimate Firm Generation Potential of Muskrat Falls	Screening to be completed by December 9, 2011
CE 22	MF1330 - Hydraulic Modeling and Studies 2010 Update – Report 1 - Hydraulic Modeling of the River	Screening to be completed by December 9, 2011
CE 23	MF1330 - Hydraulic Modeling and Studies 2010 Update – Report 2 – Muskrat Falls PMF and Construction Flood Study	Screening to be completed by December 9, 2011
CE 24	MF1330 - Hydraulic Modeling and Studies 2010 Update – Report 3 – Muskrat Falls Dam Break Study	Public version made available

Exhibit	Title	Notes
CE 25	MF1330 - Hydraulic Modeling and Studies 2010 Update – Report 4 – Muskrat Falls Ice Study	Public version made available
CE 26	MF1330 - Hydraulic Modeling and Studies 2010 Update – Report 6 – Muskrat Falls Regulation Study	This document is commercially sensitive and release is not possible.
CE 27	Muskrat Falls Summary of Studies on Firm & Average Energy Production	Public version made available
CE 28	Churchill River Complex - Power and Energy Modeling Study Final Report Vol 1.pdf	Public version made available
CE 29	Churchill River Optimization Study Volume 1.pdf	Public version made available
CE 30	Churchill River Optimization Study Volume 2.pdf	Public version made available
CE 31	Gull Island to Soldiers Pond HVdc volume 1	Public version made available
CE 32	Historical Summary of the Labrador-Island HVdc System	Filed as Exhibit 23
CE 33	Derivation of Long-term Holyrood #6 fuel price forecast for 2010	Public version made available
CE 34	PIRA Forecast Q4 2009	This document is subject to a non-disclosure agreement and contains PIRA proprietary information. Release is not possible.
CE 35	PIRA Q4 2009 Quarterly Update Report	This document is subject to a non-disclosure agreement and contains PIRA proprietary information. Release is not possible.
CE 36	Global Insight 4th Q 2009 Cost Planner	This document is subject to a non-disclosure agreement and contains Global Insight proprietary information. Release is not possible
CE 37		Exhibit number not used
CE 38	CPW detail spreadsheet for MHI-Nalcor-1	Filed as Exhibit 99
CE 39		Exhibit number not used
CE 40	Boskalis Shore Approach Feasibility Study Report	Public version made available
CE 41	Feasibility Study of HDD for the Strait of Belle Isle	Public version made available
CE 42	LCP Rock Berm Concept Development Study Report	Public version made available
CE 43	Lower Churchill Project Shore Approach Feasibility Study Report	Public version made available
CE 44	SOBI Marine Crossing Phase 2 Conceptual Design	Public version made available
CE 45	Global Insight Escalation	This document is subject to a non-disclosure agreement and contains Global Insight proprietary information. Release is not possible
CE 46	PM0011 – CCGT Capital Cost Benchmark Study Final Report	Public version made available
CE 47	50 MW Gas Turbine – Budget Estimate	Public version made available

Exhibit	Title	Notes
CE 48	Studies for Island Pond Hydroelectric Project	Public version filed as Exhibit 5B
CE 49	Feasibility Study for Portland Creek Hydroelectric Project	Public version filed as Exhibit 5C
CE 50	Strategist module documentation	Public version made available
CE 51	Overview of Decision Gate 2 Capital Cost and Schedule Estimates	Public version made available
CE 52	Technical Note – Strategic Risk Analysis and Mitigation	This document is commercially sensitive and release is not possible.
CE 53	Muskrat Falls Net Cash Flow Analysis	Screening to be completed by December 9, 2011
CE 54	GI1141 Upper Churchill PMF and Flood Handling Procedures Update	Screening to be completed by December 9, 2011
CE 55	SOBI Submarine Cable Technical RFP	Public version made available
CE 56	Feasibility Study HTGS Units 1&2 Conversion to Synchronous Condenser	Public version made available
CE 57	Island Pond Hydroelectric Project Final Report – Appendix A - Capital Cost Estimates	This document is commercially sensitive and release is not possible.
CE 58	Portland Creek Hydroelectric Project – Appendix A – Capital Cost Estimates	This document is commercially sensitive and release is not possible.
CE 59	Output from Isolated and Interconnected Island Strategist Run	PDF version filed as Exhibit 100.
CE 60	PIRA Q32011 Quarterly Update	This document is subject to a non-disclosure agreement and contains PIRA proprietary information. The document cannot be released.
CE 61	PWC Derivation of \$75.82 escalating supply price for Muskrat Falls	Screening to be completed by December 9, 2011
CE 62	Siemens HVdc PLUS Feasibility Study	This document contains is subject to a non-disclosure agreement and contains Siemens proprietary information. The document cannot be released.
CE 63	ABB PSSE Transient Stability Pre Study	This document contains is subject to a non-disclosure agreement and contains ABB proprietary information. The document cannot be released.
CE 64	LCP Financial Return Analysis (75% debt scenario)	Screening to be completed by December 9, 2011
CE 65	Gate 2 Capital Cost Report – Muskrat Falls	This document is commercially sensitive and release is not possible.
CE 66	Gate 2 Capital Cost Report – Labrador Island Link	This document is commercially sensitive and release is not possible.
CE 67	Project Control Schedule	This document is commercially sensitive and release is not possible.
CE 68	Listing of Third Party Vendors	Screening to be completed by December 9, 2011.