

**Project Services Input for Financial Modeling - General Info****Dave Pardy** to: Steve Goudie

Cc: Jason Kean, Paul Harrington

03/29/2010 10:25 AM

Steve

This is the first e-mail of 5 e-mails to provide Investment Evaluation with the Capital Cost, Contingency and Escalation information required to run the Financial Models .

The attached provides in service dates to be used against the various cases .

We have developed a rather simplified coding system to identify the cases being presented .

The Coding for the cases are as follows :

Case 1&2

GIXX_IM Shared (Gull Island Generation - Island Link and Maritime Link)

GIXX_IM Incremental (Gull Island Generation - Island Link and Maritime Link)

GIXX_IX Stand Alone (Gull Island Generation - Island Link)

Case 3

GIXX_GB (Gull Island and 735 line from Gull Island to Quebec Border)

Case 4&5

XXMF_GC 735 GI-CF GI SY (Muskrat Falls Stand Alone - with 735 line from GI to CF and Switchyard at GI)

XXMF_GC 345 MF-CF (Muskrat Falls Stand Alone - with 345 line from MF to CF)

Case 6

GIMF_GB (Gull Island and 735 line from Gull Island to Border + Muskrat Falls First power to come on line 3 years after Gull Island First Power)

All cases are assumed to be P75 Cost on P50 Schedule.

It should be noted that the Muskrat Falls cost and schedules have not been formally risked .

DP

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In Service Dates - March 26 - 10 Submission.xls