## Muskrat Falls Project Value and Cost Update for Government of Canada / MWH

June 20, 2014



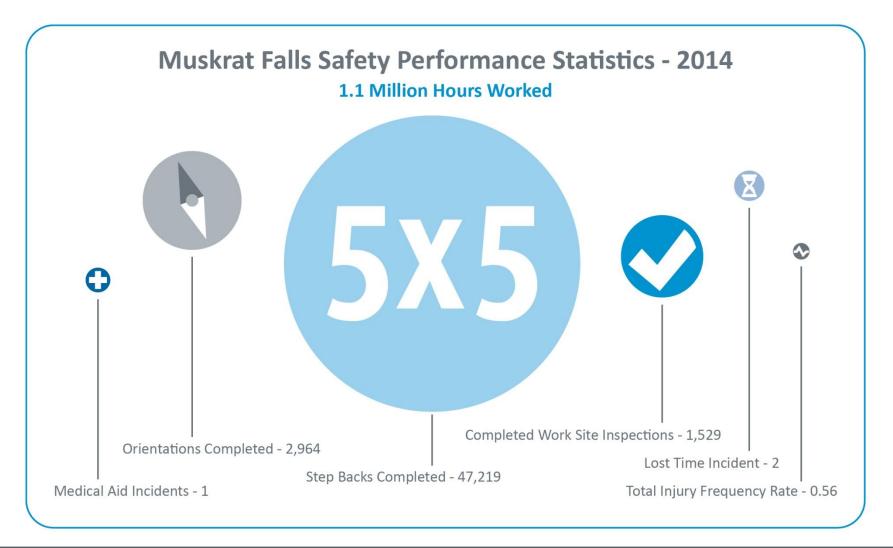


### Agenda

- Safety Moment
- Our Project, Our Benefits
- Muskrat Falls Project Update
- Long-term Value for Newfoundland and Labrador
  - Project Value
  - Capital Cost Drivers and Forecast
- Summary



### Safety on the Muskrat Falls Project





## Our Project, Our Benefits



### **Investing in Muskrat Falls**

- Focus is on providing the greatest long-term value to the province
- Significant value and cash flows will be generated from the Muskrat Falls Project returning substantial revenue to the Province of Newfoundland and Labrador
- Nalcor has made additional strategic and prudent investments in the project to enhance system reliability and increase project productivity
- Market conditions are increasing some project costs
- Total value of project provides opportunity to offset net cost changes
- Nalcor will continue to look for opportunities that enhance project productivity and reliability to ensure long-term value to the project and the province



## Investing in Muskrat Falls

- Meeting our growing electricity needs
- Long-term rate stability
- Enhanced system reliability
- Eliminating our reliance on foreign oil for electricity
- Practically eliminating greenhouse gas emissions from electricity sector
- Employment & economic benefits
- Significant, long-term revenue for NL
- Controlling our energy future





## Muskrat Falls Project Update



### **Project Progress**

- Project Engineering >98% complete
  - Detailed engineering completed as planned
- Procurement
  - Contracts awarded/substantially advanced for >90% of project costs
- Environment
  - Environmental assessment release for generation and transmission
- Construction
  - Commenced work on all major sites as per construction plan and project construction progressing as per schedule



### **Project Progress**

- Financing
  - Federal loan guarantee & project financing completed
- Excess sales
  - Maritime Link sanctioned
  - Emera power sales agreement in place
- Schedule
  - First power 2017



### **2014 Major Activities**

- Activity will ramp up in all project areas:
  - Concrete placement at Muskrat Falls
  - Transmission line construction between Muskrat Falls & Churchill Falls
  - Award final major contracts
  - Complete drilling program in Straits
  - Continue site preparation and development at Soldiers Pond
  - Complete site work at Churchill Falls
  - Construction work on Labrador-Island Link





### **Realizing Benefits Today**

- Employment Benefits (as of April 2014)
  - Total project workforce is 1,785
  - 1,527 of project workforce are NL residents
  - 321 females working on the project (91% are NLers)
  - 164 Innu working on site
  - 52% of Labrador workforce are Aboriginal workers
- Employment expected to reach
  2,500 by end of 2014





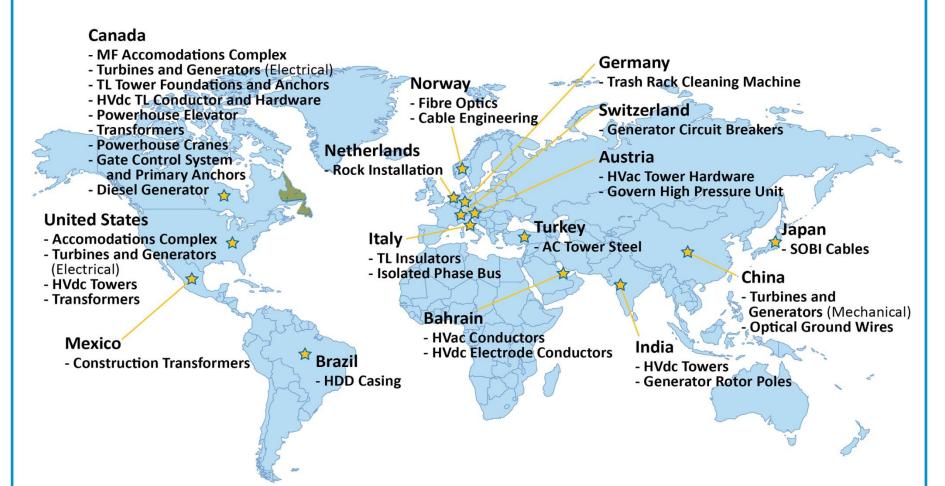
### **Realizing Benefits Today**

- Economic & Income Benefits (Jan'13 to April'14):
  - >\$457 million invested in NL businesses
  - >\$105 million in salaries paid to NL residents
  - Total direct benefits to NLers and NLbased businesses >\$562 million
  - IBA procurement commitments
    exceeded ~\$450 million in contracts
    awarded to Innu businesses
- Total incurred costs to April'14 ->\$1.2 billion





## Lower Churchill Project Global Reach





# Long-term Value for Newfoundland & Labrador



### **Components of Project Value**

- Overall project value is a function of revenue, cost, quality/reliability and schedule
- Revenue comprised of:
  - Domestic electricity sales
    - Includes return on equity
  - Water rentals
  - Value from excess power sales and other storage/transmission opportunities
- Costs are comprised of three main categories:
  - Capital (facilities), financing and operating costs
- Quality and reliability



## **Capital Cost Update**

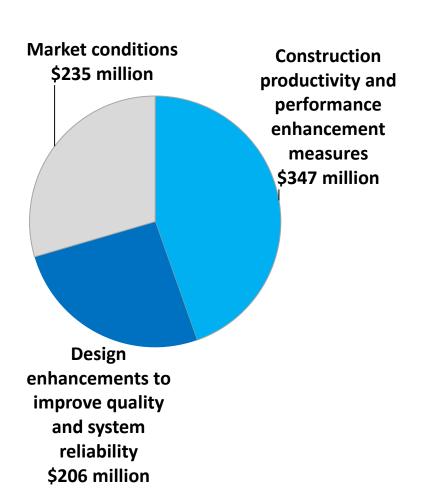


### **Key Changes Since Sanction (Dec'12)**

- Cost components:
  - Capital (facilities) costs
    - \$553 million investment in planned project enhancements (accounts for ~9% of cost changes)
    - \$235 million from market influences (accounts for ~4% of cost changes)
  - Financing costs decrease of additional ~\$300 million on NPV basis
  - Operating costs no change
- Revenue:
  - Increase \$100 million from ML and Emera excess energy agreement



### **Capital Cost Changes Since Sanction**

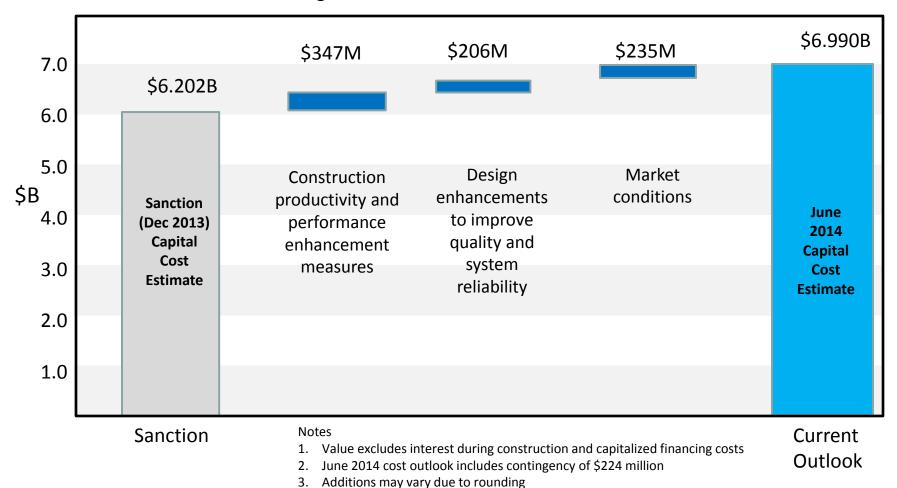


- \$553 million invested in productivity and reliability enhancements
  - Accounts for 70% of changes in capital costs
  - Decisions to enhance long-term value of the project
- Pressures in the market have increased capital costs by \$235 million
  - Accounts for 30% of increase in capital costs
  - Competitive market factors in NL and world wide



### Capital Cost Outlook (Sanction to June'14)

Cost growth contributors since Sanction



nalcor

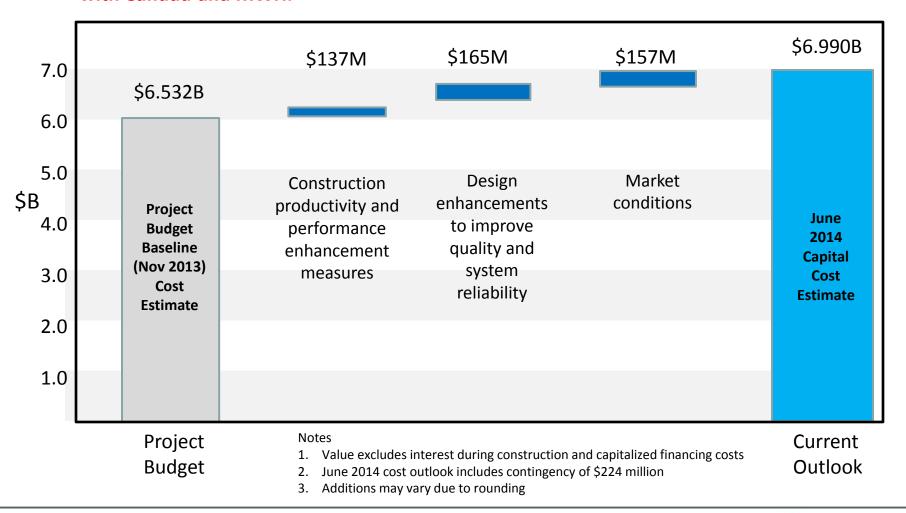
### **Cost Changes by Project Component**

From Sanction to June 2014

Project Component	Increase
Muskrat Falls	\$471M
LTA	\$140M
LIL	\$177M
Total	\$788M

## Capital Cost Outlook (Nov'13 to Jun'14)

<u>NOTE</u>: This will not be part of public release. Prepared only for purposes of discussions with Canada and MWH.



### **Cost Changes by Project Component**

From November 2013 to June 2014

<u>NOTE</u>: This will not be part of public release. Prepared only for purposes of discussions with Canada and MWH.

Project Component	Increase
Muskrat Falls	\$107M
LTA	\$111M
LIL	\$241M
Total	\$459M

### Summary



### Summary

- The Muskrat Falls Project will return significant value and revenue to the Province of Newfoundland and Labrador
- Total value of project provides opportunity to offset net cost changes
- The majority of cost changes on the Muskrat Falls Project are a result of additional, strategic and prudent investments made to enhance and increase project productivity and reliability
- Market conditions have increased some project costs
- Our focus is on providing the greatest benefits to the province
- People of our province will be the owners of a valuable, long-term powerproducing asset that they can take pride in
- We'll continue to look for opportunities that enhance project productivity and reliability to ensure long-term value to the project and the province

