

## Nalcor Energy – Lower Churchill Project



## **Integrated Project Schedule (IPS)**

LCP-PT-MD-0000-PC-SH-0001-01

Comments:	Total # of Pages (Including Cover): 81
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Status/ Revision	Date	Reason For Issue	Prepared By	Functional Manager Approval	Project Manager (Marine Crossings) Approval	Project Manager (Generation + Island Link) Approval	Project Director Approval

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## 1.0 Purpose

The Integrated Project Schedule (IPS) is a Critical Path Method network derived from the various project participant schedules sources tied together with the Ready for Operation start-up sequences. The Integrated Project Schedule format will be structured to serve as an overall project control network modeling the major project interfaces and scope of work.

### **What the Integrated Project Schedule (Primavera) provides:**

- Source for Schedule information for the LCP Stewardship process
- Source for Schedule information for the LCP Management Summary Schedule (MSS)
- Provide monitoring of the LCP Target Milestones and Key Dates throughout the Project
- Identify and monitor critical paths for LCP projects: Labrador Transmission Asset (LTA), Labrador Island Transmission Link (LITL), Muskrat Falls Generation (MFGen)
- Identify and monitor float between projects, sites and sections of work
- Identify main interfaces between the main Project participants schedules
- Provide a communication tool for the Project Management Team to forecast, identify, and analyze schedule outcomes, conflicts, opportunities, and vulnerabilities

### **What the Integrated Project Schedule (Primavera) does not provide:**

- Updated progress information (provided by LCP Stewardship process)
- Updated resource curves / progress curves (provided by Stewardship process)
- % complete on activity bars (current versus baseline comparison will be utilized)

## 2.0 Scope

The Integrated Project Schedule includes the following scope of work:

- Labrador Transmission Asset - LTA
- Labrador Island Transmission Link – LITL
- Muskrat Falls Generation – MFGen
- Nalcor System Upgrades & Outages
- Maritime Link (Executed by Emera: reference only)

### 3.0 Definitions

Converter Stations	Converter stations house the specialized equipment necessary to convert power from ac to dc and back again.
Critical Path	The longest path or sequence of activities that drive the completion of a specific Target Milestone or Key date.
Dynamic Commissioning	Commissioning activities which simulate operation of a complete system or part system. These tests shall, as near as possible, be at full operating conditions in order to carry out operational performance tests to verify that the system/equipment performed in accordance with the design criteria, together with the recording of such tests. Such dynamic commissioning/systems commissioning shall be sufficient to allow systems, part system and/or equipment to be certified, turned over to Operations by the Ready For Operations team and rapidly brought into operational service by Operations, if not already operational.
Electrodes	Electrodes are necessary to permit a HVdc transmission to operate. The electrodes are connected to Converter Stations by dc transmission lines.
First Power	The point in time when the first turbine/generator unit is installed, commissioned, and producing power.

### 3.0 Definitions cont.

Float	The period of time that an activity or sequence of activities can be delayed and not cause a delay to a Milestone or Key date. This is calculated by the scheduling software.
Full Power	The point in time when all turbine/generator units are installed, commissioned and operating to generate commercial power.
Impoundment	The process of allowing the reservoir to fill to operational levels by means of restraining the natural flows of the river. In the case of the Muskrat Falls generating station, this is done by using two dams, the powerhouse structure and the spillway structure to retain the water. Closure of the spillway gates will reduce the downstream flow, allowing the reservoir to fill.
Key Dates	An activity that signifies the completion of a major goal, event or a decision point in the schedule, but not considered a Target Milestone as defined in the Target Milestone Schedule.
Management Summary Schedule (MSS)	A single page summary schedule derived from the Integrated Project Schedule used for reports and management discussions.
Physical Component	A breakdown of major physical components identified/associated with the NE-LCP.

### 3.0 Definitions cont.

RFO	Ready for Operations: A team, led by Company, consisting of qualified personnel from Company, Consultant, Contractors and Suppliers, who shall provide commissioning services of systems and part systems under technical supervision and direction of Consultant. Project Completions Philosophy Doc. #: LCP-PT-ED-0000-EN-PH-0043-01
Static Commissioning	All live/energized tests that are carried out after a section of work has reached mechanical completion. These shall be completed in compliance with the specifications at Contractors/Suppliers facilities, factory tests and during installation and/or construction as soon as it is safe for commissioning static checks to commence, initially on a single discipline basis.
Target Milestone	In the IPS a Target Milestone is a flag that signifies the completion or start of a major goal, a decision point, or a high-level snapshot for senior stakeholders.
LCP Sites	The physical locations of the work. These are defined in the Work Breakdown Structure (WBS) - Physical Components.
Transition Compound	The point at which overhead HVdc transmission transitions to subsea cabling requires specialized connections. These connections, and the physical facilities in which they are installed, are Transition Compounds.

## 4.0 Abbreviations and Acronyms

ac	Alternating Current	LCPMT	Lower Churchill Project Management Team
CF	Churchill Falls	LITL	Labrador Island Transmission Link
dc	Direct Current	LTA	Labrador Transmission Asset
EIS	Environmental Impact Statement	MF	Muskrat Falls
EOI	Expression of Interest	MFGen	Muskrat Falls Generation
EPCM	Engineering, Procurement and Construction Management	ML	Maritime Link
Gen	Generation	MSS	Management Summary Schedule
GI	Gull Island	NE-LCP	Nalcor Energy – Lower Churchill Project
HDD	Horizontal Directional Drilling	Ph	Phase
HVac	High Voltage ac Transmission	PH	Powerhouse
HVdc	High Voltage dc Transmission	RFO	Ready for Operations
HVGB	Happy Valley – Goose Bay	RFP	Request for Proposals
IPR	Independent Project Review	SLI	EPCM Contractor (SNC Lavalin)
IPS	Integrated Project Schedule	SOBI	Strait of Belle Isle
		SP (SOP)	Soldier's Pond
		T&Gs	Turbines & Generators (also T/G)
		TL	Transmission Line
		Tx	Transmission
		WBS	Work Breakdown Structure

## 5.0 Responsibilities

### Project Controls

Responsible for development, periodic updating, analysis and communication of the analysis to monitor overall schedule performance of the Project

### Project Managers

Responsible to provide accurate and timely:

- progress reporting
- updated contractor schedules
- changes to execution strategies

### Project Director

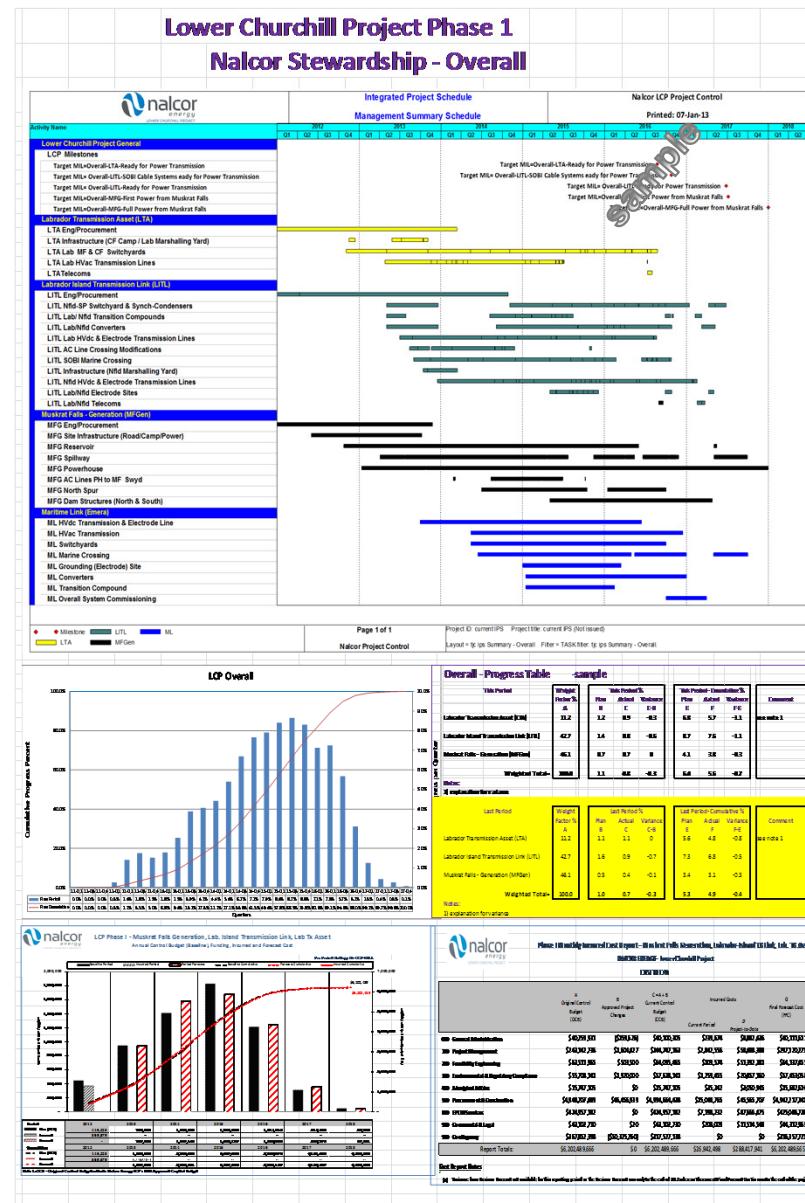
Responsible for the approval and the execution of the project within the timelines of this Integrated Project Schedule.

## 6.0 LCP Stewardship

### 6.1 Stewardship Process

#### Elements of the Stewardship Process (from Project Controls Management Plan)

- Setting challenging cost and schedule targets based on competitive benchmarking data and Project and sub-Project optimization opportunities.
- A formal monthly Cost, Schedule and Change Management Stewardship Meeting.
- Senior Project Management interacting directly with Cost and Schedule stewards.
- One Page Summaries (see right) will be produced monthly for Overall, LTA, LITL, MFG and SOBI



## 6.0 LCP Stewardship

### 6.2 IPS in the Stewardship Process

This *Integrated Project Schedule* establishes the overall control schedule used in the Nalcor LCP Project Team Stewardship Process for monitoring schedule and performance on Phase 1 of the Nalcor Energy – Lower Churchill Project.

#### Source for Schedule and Progress information for:

- Stewardship process
- Management Summary Schedule (MSS)
- LCP Monthly Progress Report

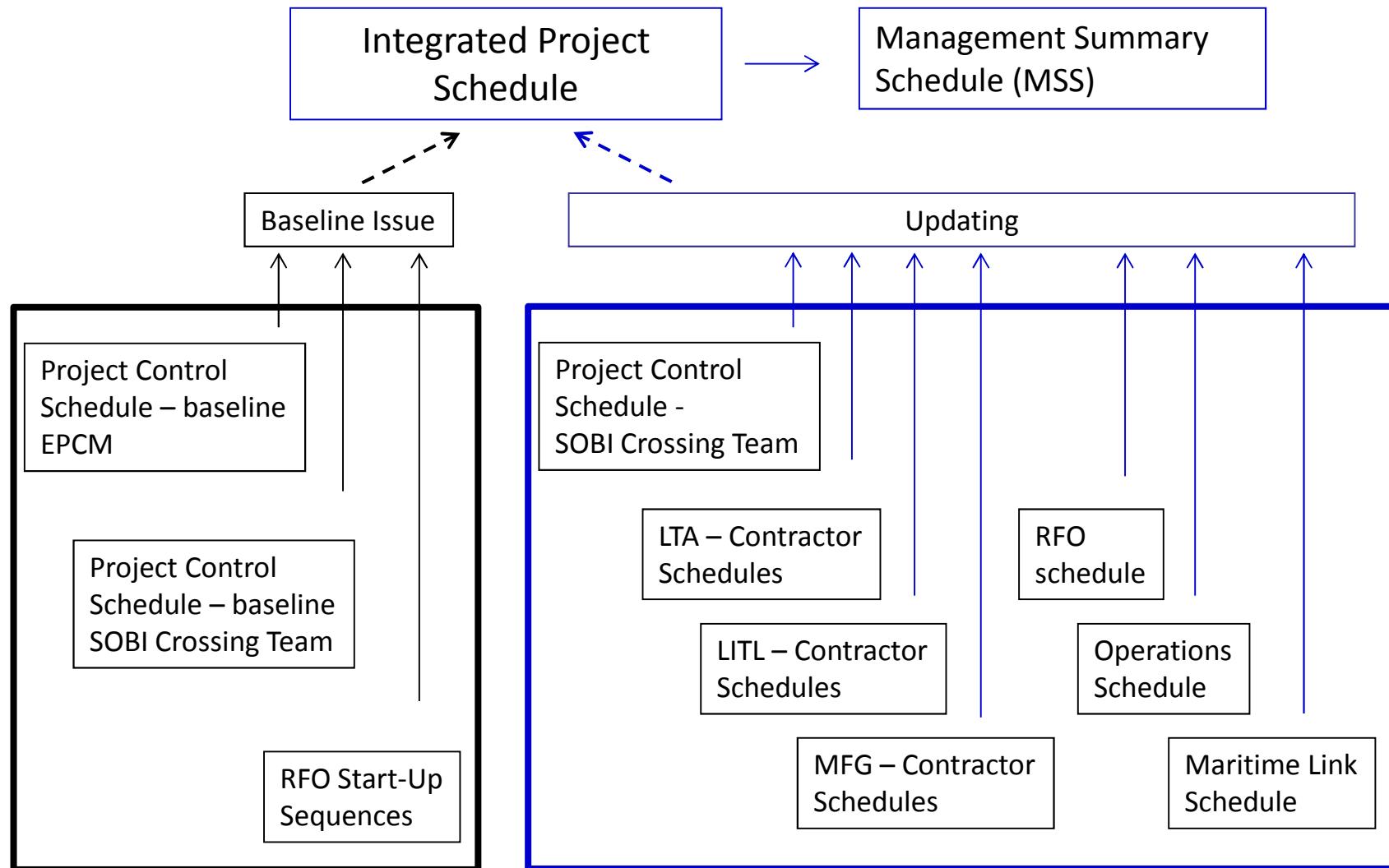
#### Identify and monitor :

- Target Milestones and Key Dates throughout the Project
- Critical paths for LCP projects: Labrador Transmission Asset (LTA), Labrador Island Transmission Link (LITL), Muskrat Falls Generation (MFGen)
- Float between projects, sites and sections of work
- Main interfaces between the main Project participants schedules and Nalcor Operations

#### Provides:

- Planned progress per month for LCP Overall, Projects (LTA, LITL MFGen) and LCP Sites (as defined by the WBS Physical Components)
- Communication tool for the Project Management Team to forecast, identify, and analyze schedule outcomes, conflicts, opportunities, and vulnerabilities

## 7.0 LCP Schedule Hierarchy



## 8.0 IPS Structure

- 8.1 IPS Structure - Sections
- 8.2 IPS Structure - What are the IPS Sites
- 8.3 IPS Structure - Level of detail of the IPS
- 8.4 IPS Structure - Typical site schedule for Switchyards, Transition Compounds and Converters
- 8.5 IPS Structure - Typical site schedule for Transmission Lines Hvac or HVdc
- 8.6 IPS Structure - Typical site schedule for Dams
- 8.7 IPS Structure - Site schedule for SOBI Crossing

## 8.1 IPS Structure - Sections

IPS Structure = What are the sections of the IPS.

The IPS has six major sections:

1) Lower Churchill Project General:

This section includes the Target Milestones found in the “Target Milestone Schedule”

2) LCP Overall System Completions

This section includes the Nalcor Ready for Operations (RFO) overall commissioning scope (including telecoms)

3) Labrador Transmission Asset (LTA)

HVac Line MF to CF and CF/MF Switchyards (Terminal Stations)

4) Labrador Island Transmission Link – (LITL)

Converters, MF to SP (SOP) HVdc TL, SOBI Crossing, Transition Compounds, SP (SOP) Switchyard (Terminal Station), Electrode TL and Electrode Stations

5) Muskrat Falls Generation – (MFGGen)

Access Road, Camps, Construction Power, North Spur, North Dam, Spillway, Powerhouse, South Dam, Collector Lines (PH to MF Swyrd) & Reservoir

6) Maritime Link – (ML)

Only summary level activities for alignment purposes with no logic

Coming soon : Nalcor Upgrades and Outages

## 8.2 IPS Structure - What are the IPS Sites

- An IPS Site is a designation from WBS – physical component. It generally refers to a geographical location.

### Labrador

LCP Telecoms-CF  
LCP Telecoms-Lab  
LTA CF Camp  
LTA CF Switchyard  
LTA-735kV Interconnect at CF  
LTA-ac Line Marshalling Yard  
LTA (L3101/L3102) 315kV TL Seg1/2 MF-CF  
LTA (MFATS2) MF Terminal Station (Switchyard)  
LITL (MFACS) MF Converter Station  
LITL-Lab Electrode Line (L'Anse-au-Diable)  
LITL Lab Electrode Site (L'Anse-au-Diable)  
LITL-Lab dc Seg1/2  
MFGen Access Road  
MFGen Constr Pwr  
MFGen Reservoir  
MFGen Camp Accom  
MFGen North Spur  
MFGen North Dam  
MFGen Spillway/Diversion  
MFGen Power House  
MFGen-315kV Collector Line (PH->MF Swyd)  
MFGen South Dam  
MFGen Site Restore

### Island (Newfoundland)

LCP Telecoms-Nfld  
LITL Nfld Trans Comp  
LITL-Nfld dc line Marshalling Yard  
LITL-Nfld dc TL Seg 3/4/5  
LITL (SOPCS) SP Converter Station  
LITL-Nfld Electrode Line (Dowden's Point)  
LITL Nfld Electrode Site (Dowden's Point)  
LITL (SOPTS) Soldiers Pond Terminal Station (Swyd)  
LITL-Nfld Line Crossing Mods  
LITL (SOPSC) SP Synch Cond

### SOBI Crossing

LITL SOBI Crossing

### 8.3 IPS Structure - Level of detail of the IPS

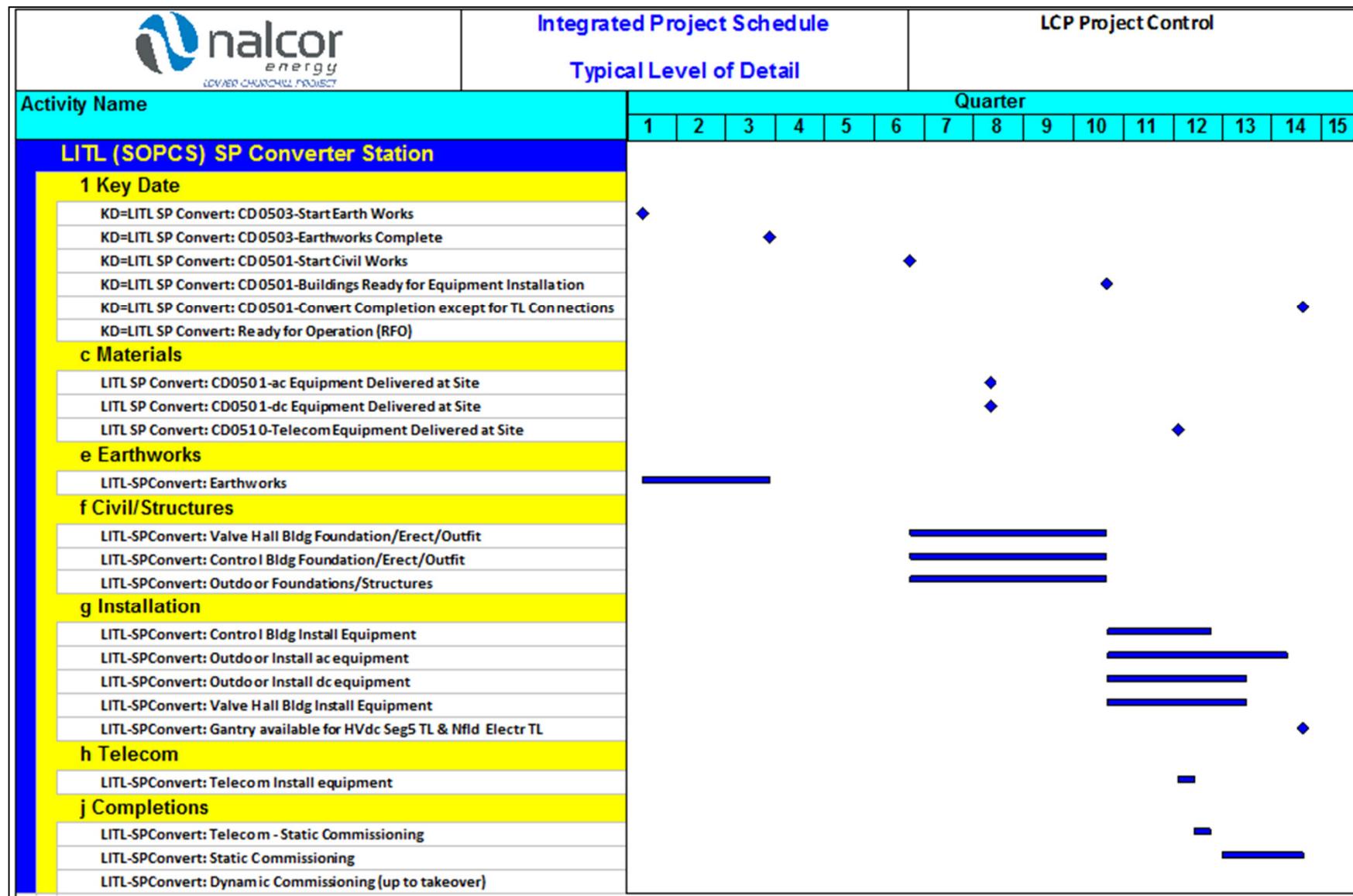
- The IPS was designed to include the total scope and provide the critical path(s) for Construction/Completions.
- Engineering activities included for planned progress only.

#### IPS Activity Distribution by:

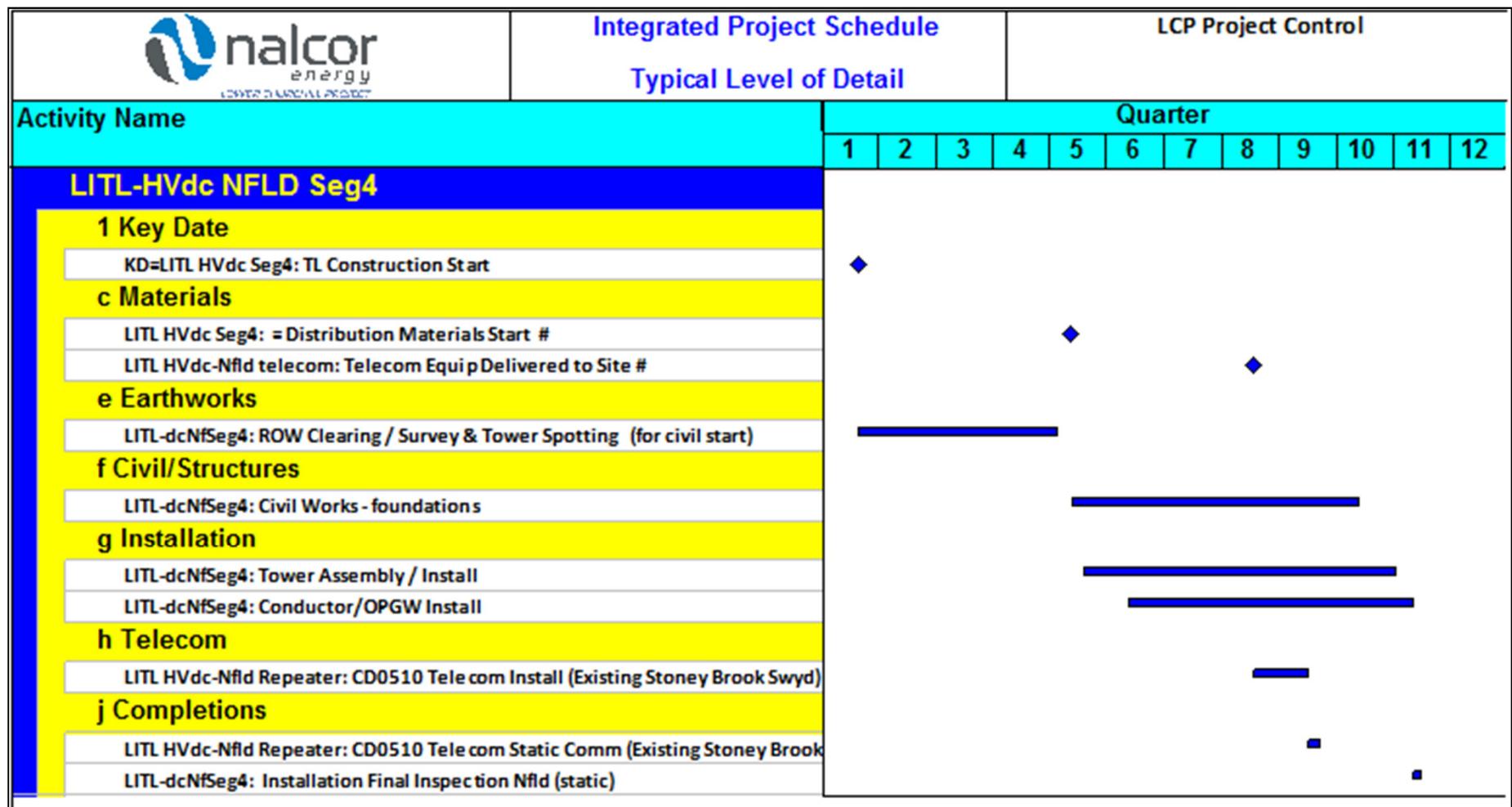
<b>IPS Section</b>	
LCP General Lower Churchill Project General	45
LCP Overall System Completions	25
LTA Labrador Transmission Asset (LTA)	91
LITL Labrador Island Transmission Link (LITL)	308
MF Gen Muskrat Falls - Generation (MFGen)	235
ML Maritime Link (Emera)	22
	<b>726</b>

<b>IPS Activity Type</b>	
Target Milestones	45
Key Date	169
Eng/Procure	6
RFO LTA	2
RFO LITL	11
Materials	46
Earthworks	50
Civil/Structures	79
SOBI Crossing	15
Installation	110
Telecom	17
Completions	108
Impoundment	4
Maritime Link	22
Misc	42
	<b>726</b>

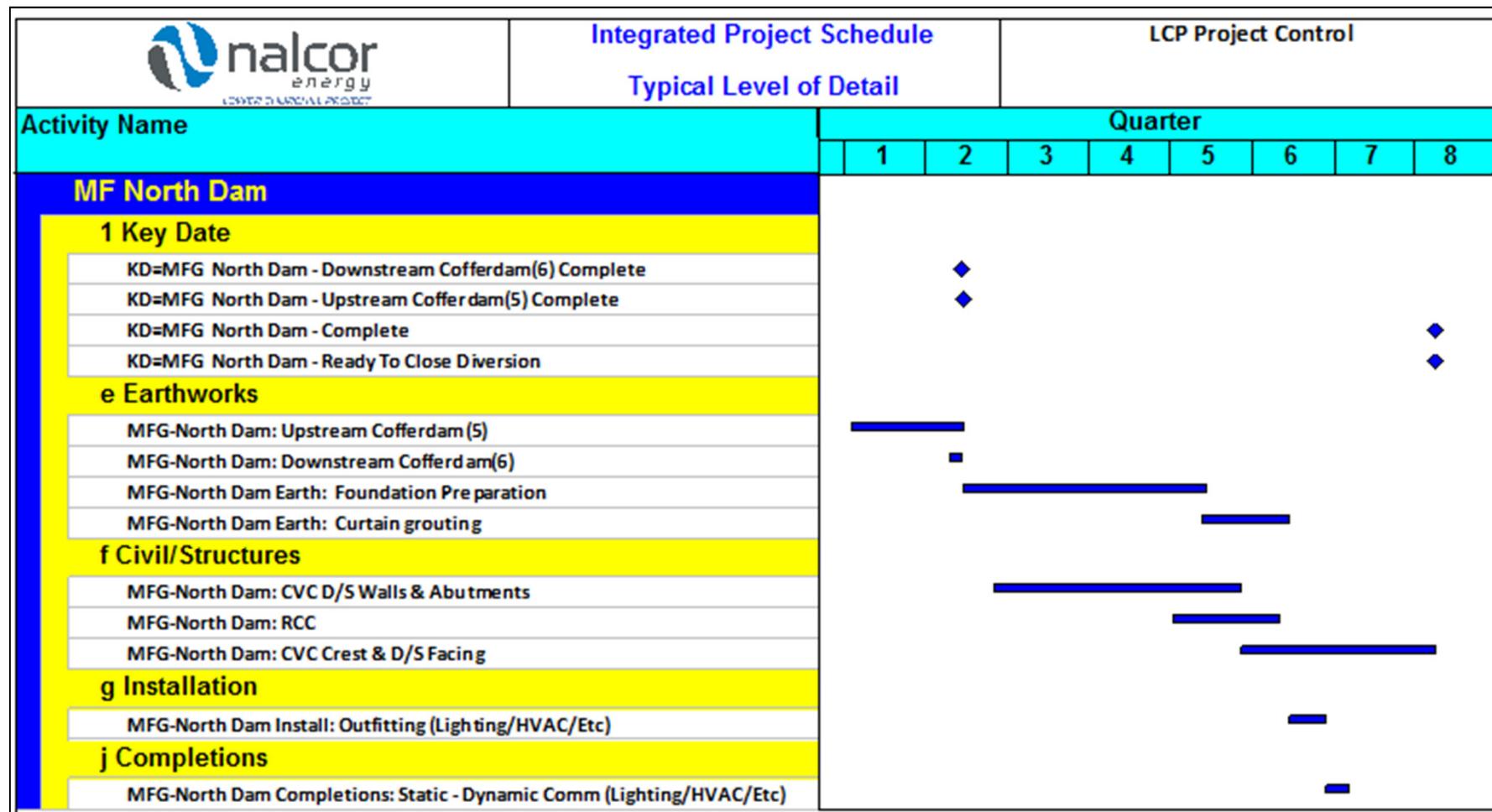
## 8.4 IPS Structure – Typical site schedule for Switchyards, Transition Compounds and Converters



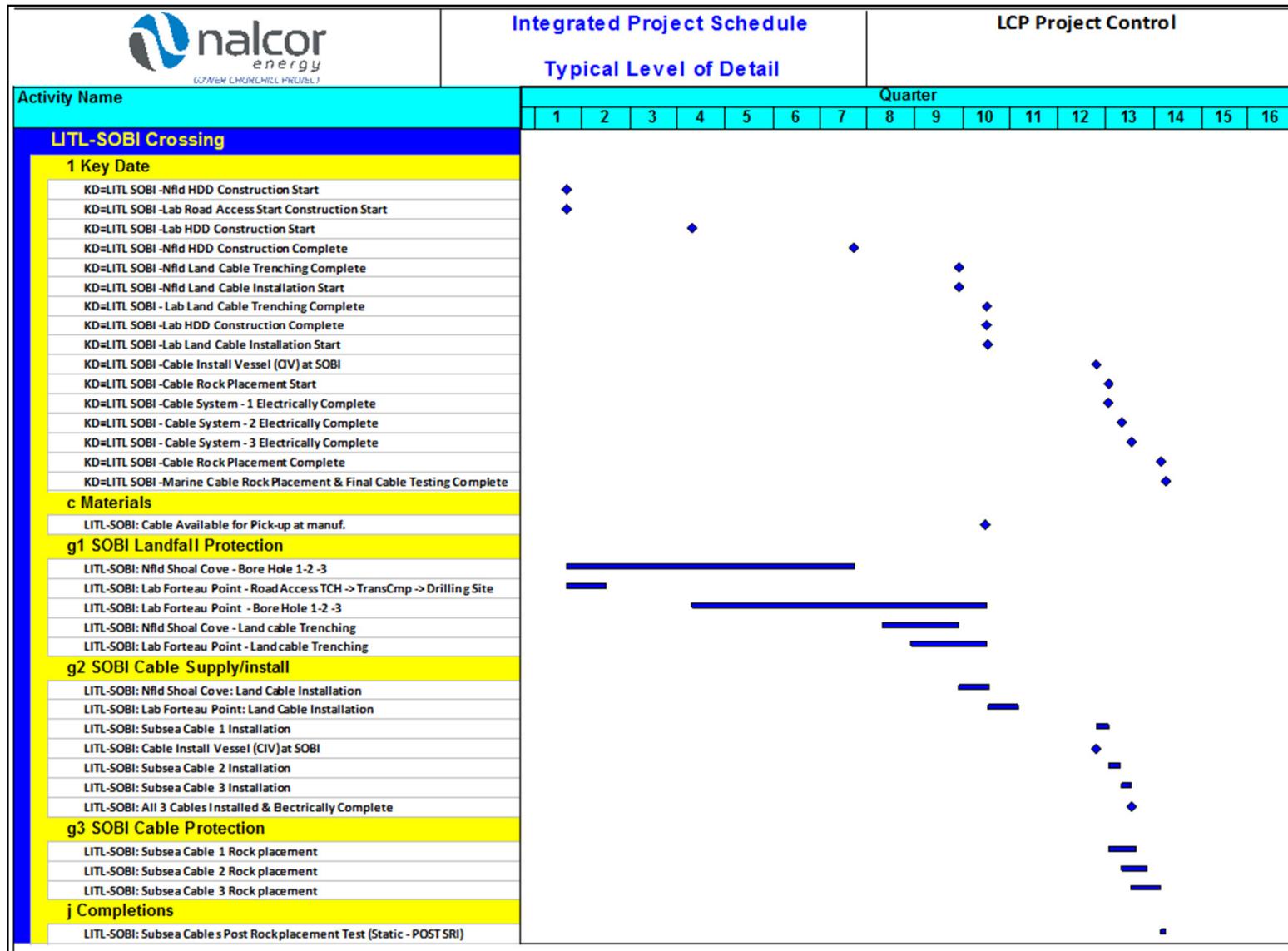
## 8.5 IPS Structure – Typical site schedule for Transmission Lines Hvac or HVdc



## 8.6 IPS Structure – Typical site schedule for Dams



## 8.7 IPS Structure – site schedule for SOBI Crossing



## 9.0 Schedule Assumptions/RFO Start-UP Sequences

### 9.1 Schedule Assumptions

Since most of the activity durations are derived from the following schedules, the basic assumptions are found in those individual schedule issues. The exception is the Ready For Operations (RFO) start-up sequences. These start-up sequences are simplified block diagrams which represent the logic connecting the various sites in the IPS.

#### **Labrador Transmission Asset (LTA)**

LCP-Project Control Schedule (SLI-PCS): LCP-PT-ED-0000-EP-SH-0002-01 Baseline Issue May 2012  
RFO Start-up Sequence: (see section 9.2)

#### **Labrador Island Transmission Link (LITL)**

LCP-Project Control Schedule (SLI-PCS): LCP-PT-ED-0000-EP-SH-0002-01 Baseline Issue May 2012  
LCP-SOBI Crossing Team Schedule (SOBI-PCS): pre-rebaseline schedule as of fall 2012  
RFO Start-up Sequence: (see section 9.2)

#### **Muskrat Falls Generation (MFGen)**

LCP-Project Control Schedule: (SLI-PCS) as of Sep 2012 including approved changes to date  
RFO Start-up Sequence (see section 9.2)

#### **Maritime Link**

Emera Maritime link Schedule: Decision Gate 2 "DG2 Cost and Schedule Estimate Sep 6 – 2012  
Rev B1 Doc No 1005.xlsm"

## 9.0 Schedule Basis/Assumptions

### 9.2 Ready for Operations (RFO) Start up Sequences

9.2.1 LTA

9.2.2 LITL - Labrador

9.2.3 LITL - Island (Newfoundland)

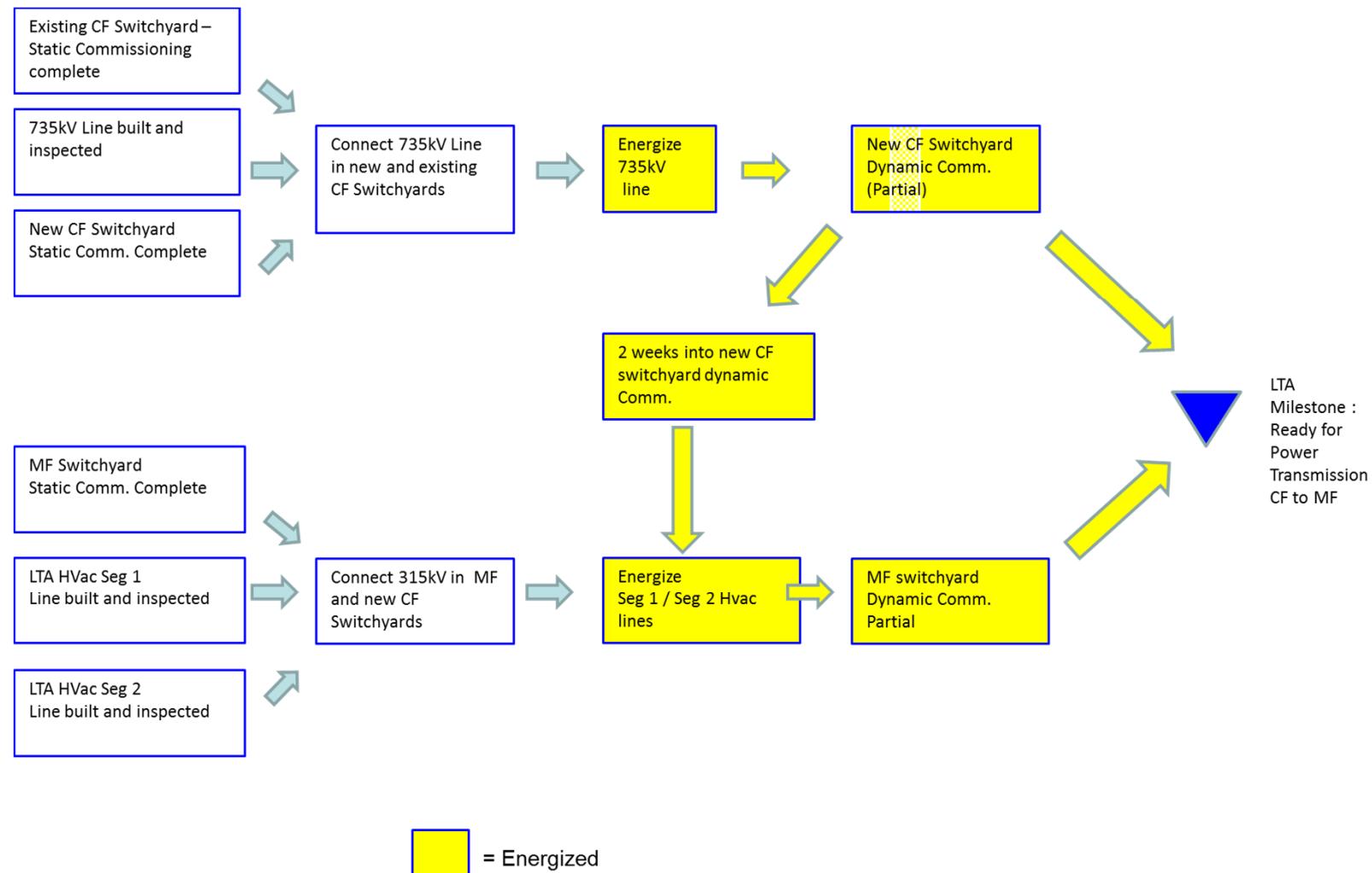
9.2.4 LITL - SOBI Crossing

9.2.5 Telecom Overall

9.2.6 LTA & LITL Overall

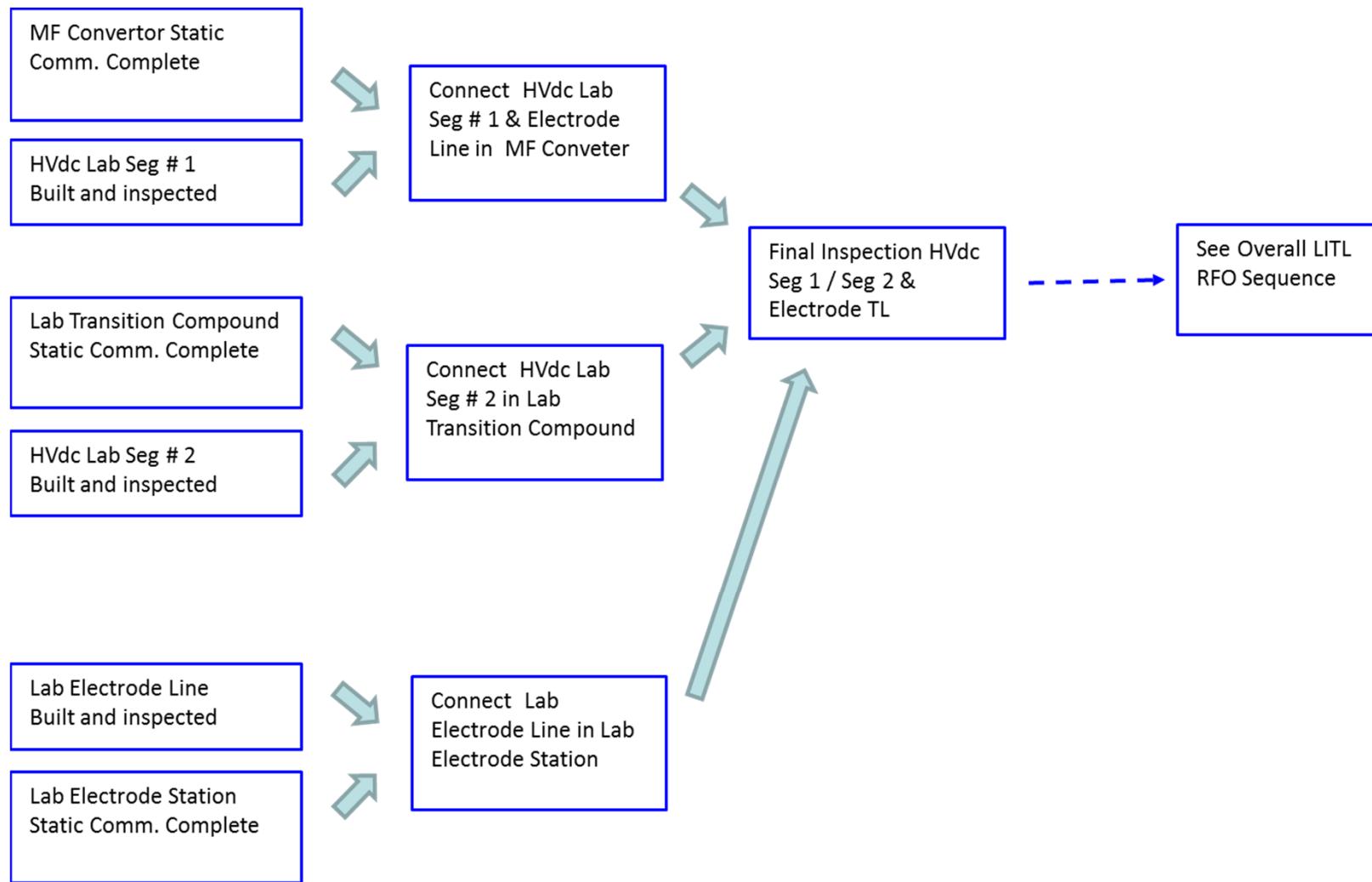
## 9.2 Ready for Operations (RFO) Start up Sequences

### 9.2.1 LTA



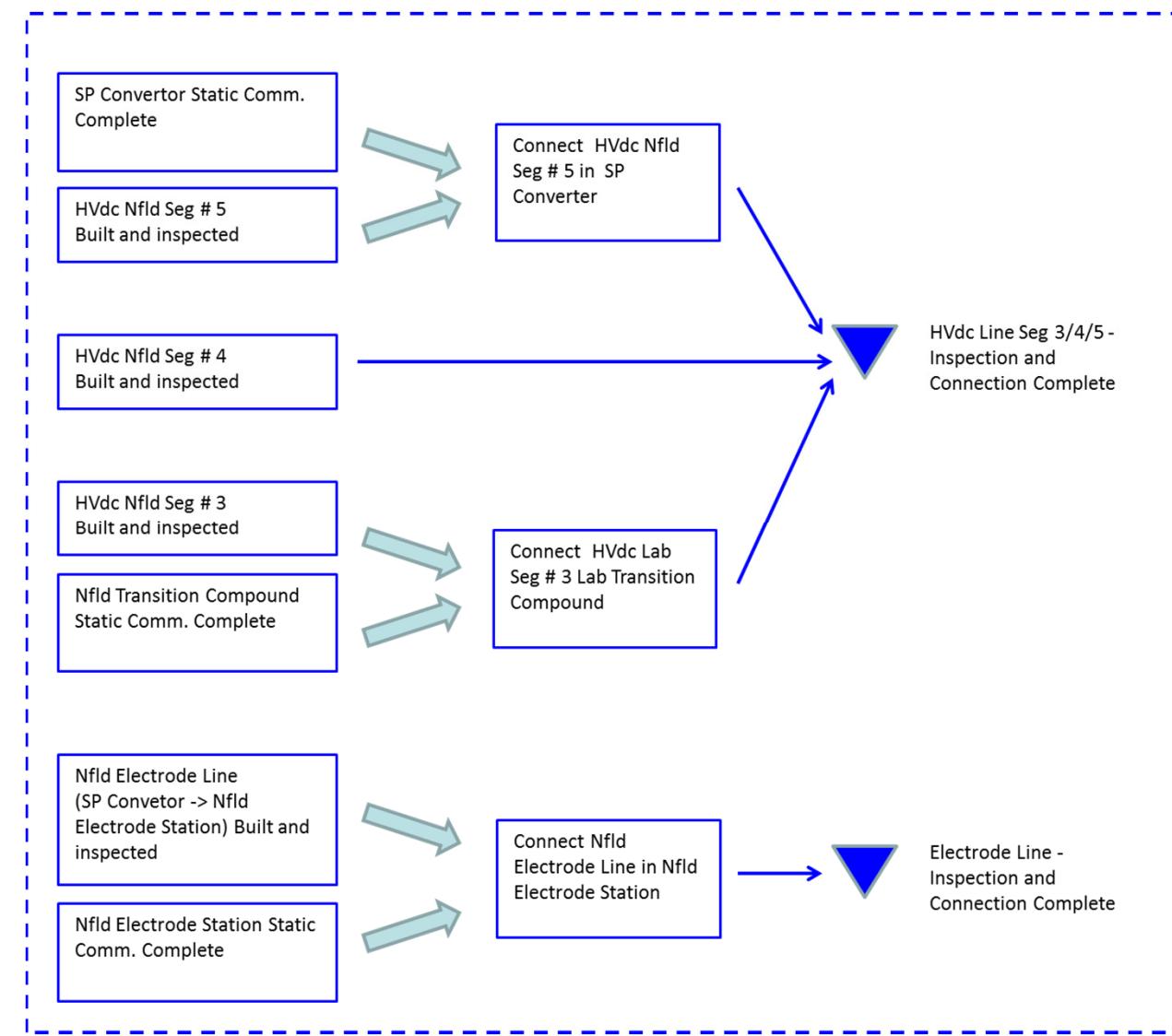
## 9.2 Ready for Operations (RFO) Start up Sequences

### 9.2.2 LITL - Labrador



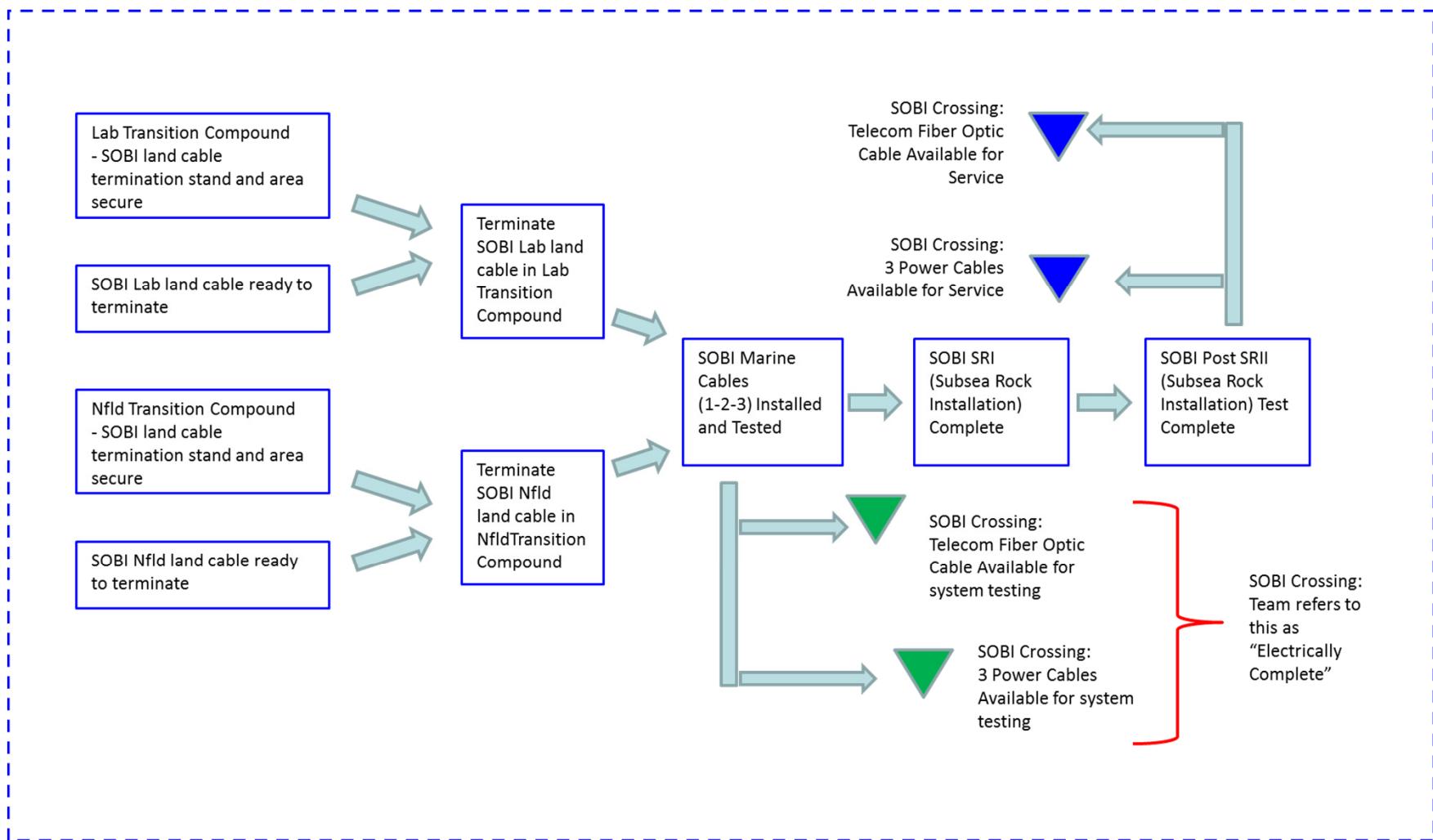
## 9.2 Ready for Operations (RFO) Start up Sequences

### 9.2.3 LITL - Island (Newfoundland)



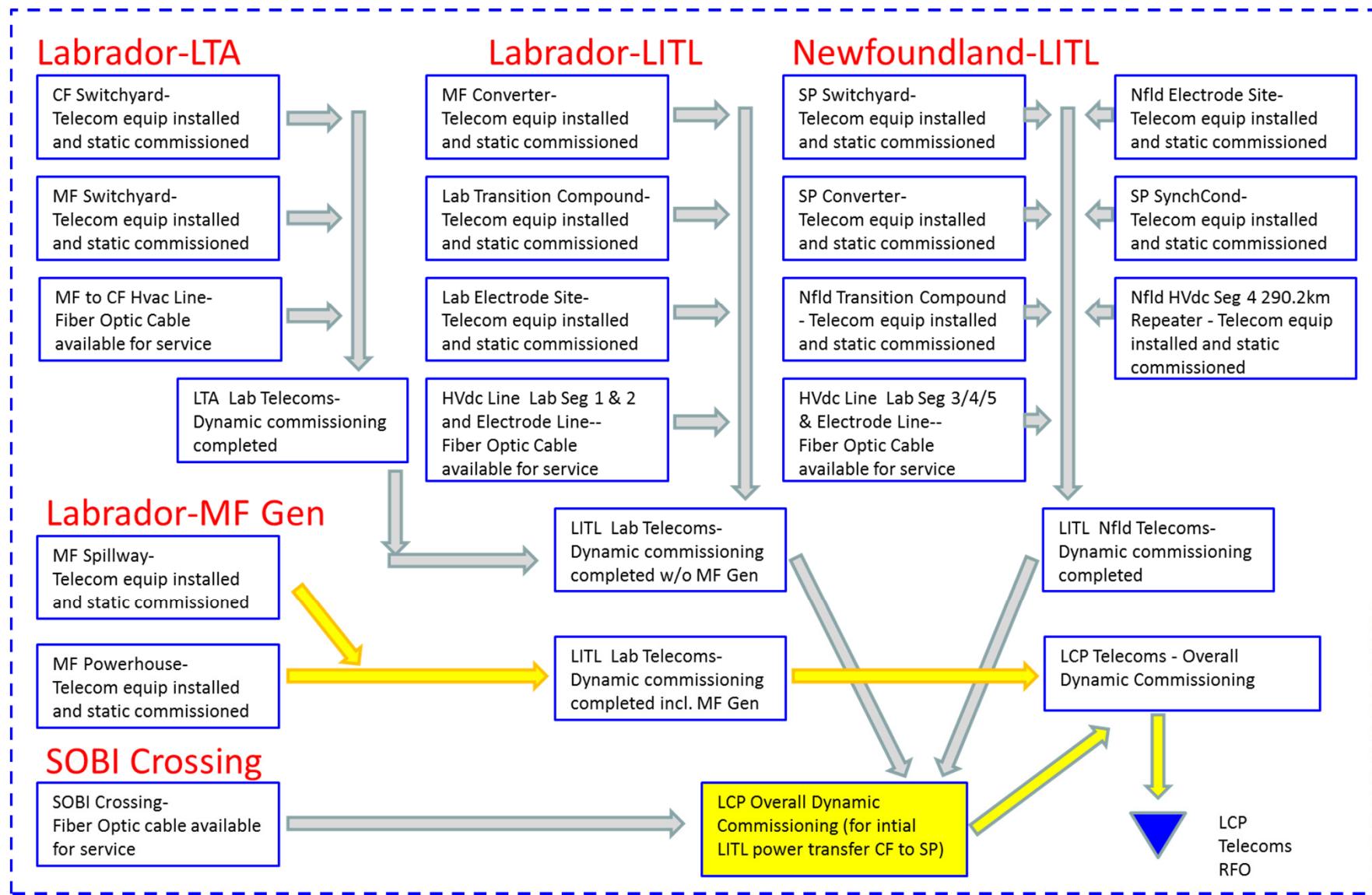
## 9.2 Ready for Operations (RFO) Start up Sequences

### 9.2.4 LITL - SOBI Crossing



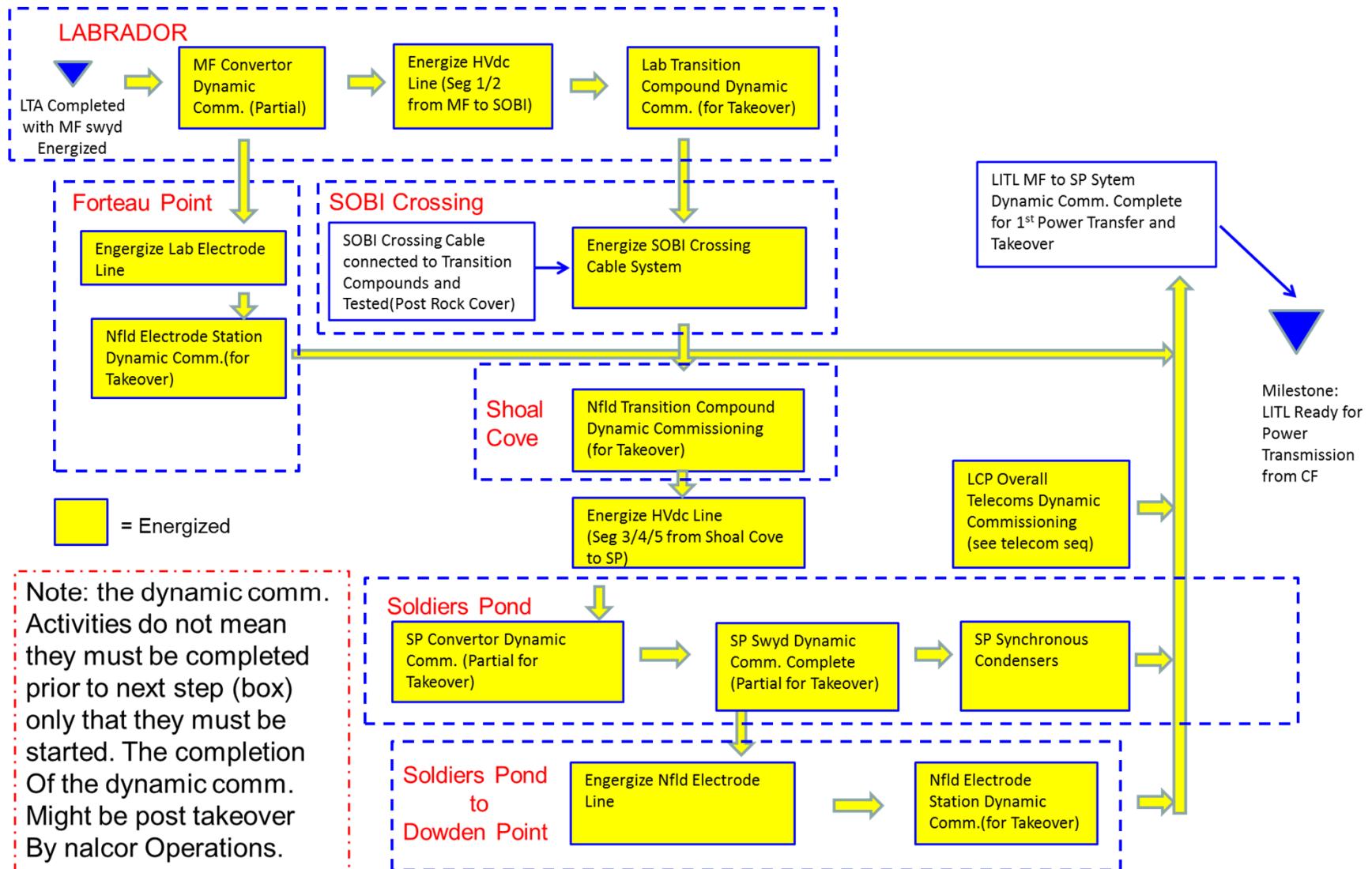
## 9.2 Ready for Operations (RFO) Start up Sequences

### 9.2.5 Telecom Overall



## 9.2 Ready for Operations (RFO) Start up Sequences

### 9.2.6 LTA & LITL Overall



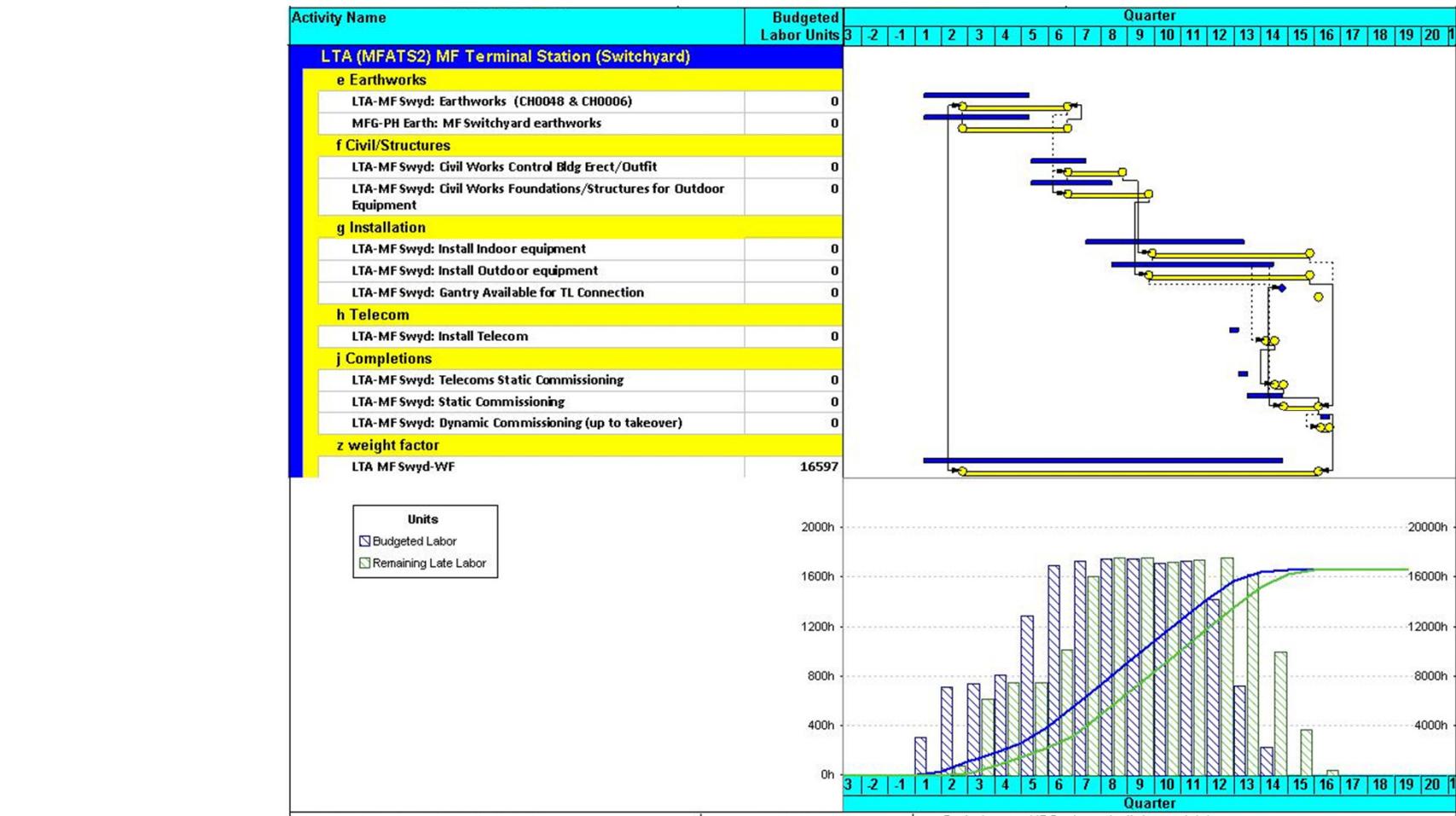
## 10.0 IPS Progress/Updating/Reporting & Critical Path Determination

- 10.1 IPS Planned Progress Determination
- 10.2 IPS Progress Weight Factors
- 10.3 IPS Updating
- 10.4 How is IPS updated info presented/distributed
- 10.5 Logic Structure between Projects for Float Determination
- 10.6 Management Summary Schedule

## 10.0 IPS Progress/Updating/Reporting & Critical Path Determination

### 10.1 IPS Planned Progress Determination

- The DG3 Capital Cost Estimate breakdown was applied to IPS sites using a “hammock” with a distribution profile which is site specific. This provides weight factors between all sites.
- The final single progress curve for each site is between the early and late curves.



## 10.0 IPS Progress/Updating/Reporting & Critical Path Determination

### 10.2 IPS Progress Weight factors

What are the progress weight factors between Projects and between Sites

<b>Labrador Transmission Asset (LTA)</b>	<b>LTA</b>	<b>Project</b>
	<b>WF</b>	<b>WF</b>
LCP Telecoms - LTA	1.5%	0.2%
LTA Eng/Procure	6.8%	0.8%
LTA CF Camp	1.4%	0.2%
LTA CF Switchyard	22.1%	2.5%
LTA-735kV Interconnect at CF	0.4%	0.0%
LTA-ac Line Marshalling Yard	0.9%	0.1%
LTA (L3101/L3102) 315kV TL Seg1/2 MF-CF	52.0%	5.8%
LTA (MFATS2) MF Terminal Station (Switchyard)	14.9%	1.7%
subtotal=		
	100.0%	11.2%

<b>Labrador Island Transmission Link (LITL)</b>	<b>WF</b>	<b>WF</b>
	<b>WF</b>	<b>WF</b>
LCP Telecoms - LITL	1.3%	0.5%
LITL Eng/Procure	3.2%	1.4%
LITL (MFACS) MF Converter Station	9.1%	3.9%
LITL-Lab Electrode Line (L'Anse-au-Diable)	0.3%	0.1%
LITL Lab Electrode Site (L'Anse-au-Diable)	0.7%	0.3%
LITL-Lab dc Seg1/2	19.0%	8.1%
LITL Lab TransComp	1.2%	0.5%
LITL SOBI Crossing	16.6%	7.1%
LITL Nfld TransComp	1.1%	0.5%
LITL-Nfld dc line Marshalling Yard	0.3%	0.1%
LITL-Nfld dc TL Seg 3/4/5	25.9%	11.0%
LITL (SOPCS) SP Converter Station	9.7%	4.1%
LITL-Nfld Electrode Line (Dowden's Point)	0.2%	0.1%
LITL Nfld Electrode Site (Dowden's Point)	0.6%	0.3%
LITL (SOPTS) Soldiers Pond Swyld	5.2%	2.2%
LITL-Nfld Line Crossing Mods	0.3%	0.1%
LITL (SOPSC) SP SynchCond	5.4%	2.3%
subtotal=		
	100.0%	42.7%

<b>Muskrat Falls - Generation (MFGen)</b>	<b>MFGen</b>	<b>Project</b>
	<b>WF</b>	<b>WF</b>
LCP Telecoms - MF	0.9%	0.4%
MFGen Access Road	2.8%	1.3%
MFGen Eng/Procure	4.9%	2.2%
MFGen Constr Pwr	1.0%	0.5%
MFGen Reservoir	8.4%	3.9%
MFGen Camp Accom	4.8%	2.2%
MFGen North Spur	3.0%	1.4%
MFGen North Dam	5.7%	2.6%
MFGen Spillway/Diverson	8.5%	3.9%
MFGen Power House	57.9%	26.7%
MFGen Offsite Logistics	0.5%	0.3%
MFGen-315kV Collector Line (PH->MF Swyld)	0.2%	0.1%
MFGen South Dam	1.4%	0.6%
MFGen Site Restore	0.0%	0.0%
subtotal=		
	100.0%	46.1%

## 10.0 IPS Progress/Updating/Reporting & Critical Path Determination

### 10.3 IPS Updating

- 1) The IPS is a date and duration driven schedule updated from contractor and other schedules
- 2) Planned % is derived from the IPS but earned % by site comes from PM+ and is used in the Stewardship process.

#### PM+ Summary Report by Site

**IPS Site**

**Contractors**

**Progress**

**Construction Contract Progress**  
PROJECT: 505573 : LOWER CHURCHILL PROJECT  
CLIENT: Nalcor Energy

SNC-LAVALIN

nalcor energy CNRPCPRG

Grouped by: IPS Sch. Code  
Period 037 From: 2013-01-20 To: 2013-01-20

**Quantities**

C.P.	Contract	Item No	Item Description	O/C Amend.	Prog. Type	Facility	CRC	UoM	CPI	SPI	Commit. To Date	Forecast Final	This Period	To Date	This Per.	To Date	Committ. To Date	Forecast Final	Spent Period	Spent To Date	Earned Period	Earned To Date					
		MFO3-1600 - MFO3-1600: Accommodation Complex/Temp Bldgs																									
CH0004	CH0004	0006	ACCOMMODATION COMPLEX SITE AREA	O		311120	18000		0.00	0.66				6.00	80.00	26,100	26,100	0	0	0	1,266	16,080					
		0005.0001	ACCOMMODATION COMPLEX SITE ARE	C		311120	16000	LOT	0.00	0.55	1.00	1.00	0.05	0.60	5.00	60.00	25,100	25,100	0	0	0	1,255	15,060				
CH0048	CH0048	0006	Clearing Accommodation Complex Site Are	O		311120	12100	HA	0.00	1.00	38.60	38.60	0.00	38.60	0.00	100.00	2,432	2,432	0	0	0	0	2,432				
		0005.0001	Clearing Accommodation Complex Site Are	C		311120	12100	HA	0.00	1.00	38.60	38.60	0.00	38.60	0.00	100.00	2,432	2,432	0	0	0	0	2,432				
PH0063	CH0066	0001	Installation of temporary used camp (Not 1	O		316000	94200		0.00	0.48				2.10	48.20	11,688	11,688	0	0	0	244	6,680					
		0001.0001	Installation of temporary used camp	C		315000	94200	LOT	0.00	0.46	1.00	1.00	0.021	0.482	2.10	48.20	11,598	11,598	0	0	0	244	5,590				
		1 10.00%	Dorm Block 1											0.00	0.70	0.00	70.00	1,160	1,160				0	612			
		2 10.00%	Dorm Block 2											0.00	0.65	0.00	65.00	1,160	1,160				0	764			
		3 10.00%	Dorm Block 3											0.05	0.70	0.00	70.00	1,160	1,160				50	612			
		4 10.00%	Dorm Block 4											0.00	0.65	0.00	65.00	1,160	1,160				0	673			
		5 10.00%	Dorm Block 5											0.00	0.65	0.00	65.00	1,160	1,160				0	764			
		6 10.00%	Dorm Block 6											0.00	0.60	0.00	60.00	1,160	1,160				0	696			
		7 40.00%	Kitchen and others											0.04	0.236	4.00	23.60	4,639	4,639				100	1,090			
												Sub Total for : MFO3-1600		0.00	0.66					3.83	68.89	38,130	38,130	0	0	1,488	23,082
												Grand Total:		0.12	0.66					3.83	68.89	38,130	38,130	4,817	193,366	1,488	23,082

## 10.0 IPS Progress/Updating/Reporting & Critical Path Determination

### 10.3 IPS Updating cont.

3) Earned % complete is not entered in the IPS

WHY: actual/forecast start and actual/forecast finish dates and remaining durations derived from contractor schedules not calculated by machine

**NOTE: What happens if contractor does not supply updated schedule/progress information on time for monthly stewardship update? The scope lead will be required to deliver the updated schedule/progress information. If this does not happen on a timely basis, the IPS and progress info will be entered by planning (best guess) but the scope leader will be responsible for all impacts.**

4) Activity info from contractor schedules:

Actual Start and/or Forecast Start - Actual Finish and/or Forecast Finish and logic applied to a higher level summary than contractors level of detail

5) Contractor schedules are coded with the IPS level of detail for roll-up clarifications. (This process is in the co-ord procedures and is why we have Contractor Schedule Expectations Meetings as soon as possible after Kick-off meetings)

## 10.0 IPS Progress/Updating/Reporting & Critical Path Determination

### 10.4 How is IPS updated info presented/distributed

- 1. IPS Monthly Schedule Analysis Report**
- 2. Stewardship Process**
  - One page Summaries for Overall, LTA, LITL, MFG & SOBI
- 3. LCP Monthly Report**
  - Schedule Summary per LTA LITL MFG
  - Progress per LTA LITL MFG
  - Critical Path LTA, LITL, MFG (not yet provided)
- 4. Information Provided in Office (on Walls): Overall, LTA, LITL, MFG**
  - Summary Schedule
  - Milestones & Key Dates
  - Critical/Sub-Critical Paths
  - Progress Curves
- 4. Meeting Updates (to be organized)**

## 10.0 IPS Progress/Updating/Reporting & Critical Path Determination

### 10.5 Logic Structure between Projects for Float Determination

The IPS has three projects and three critical paths. The projects are LTA, LITL and MFGen. The three critical paths are:

- LTA = Ready for Operations
- LITL = Ready for Operations
- Muskrat Falls Generation = Turbine/Generator Unit 1 - Ready for Operations

The interproject logic in the IPS has two main components as detailed below:

LTA            \* Technical requirement: ac power for the generator excitation system  
                \* LCP requirement: start HVac line construction prior to HVdc lines to relieve resourcing problems for line construction

LITL            \* Technical requirement: power transmission when Muskrat Falls powerhouse turbine/generators come online  
                \* LCP requirement: provide the ability to supply power to the island of Newfoundland prior to Muskrat Falls powerhouse turbine/generators come online.

The IPS utilizes one activity for each critical path to assist in calculating the float to be consistent with the LCP requirements. There are other benefits to this method including logic checking for late date analysis and longest path visibility.

## 10.0 IPS Progress/Updating/Reporting & Critical Path Determination

### 10.6 Management Summary Schedule (MSS) Updating

The Management Summary Schedule (MSS) is updated monthly after completion of :

- Updating the Integrated Project Schedule
- Updating the Stewardship Progress

## 11.0 IPS Further IPS Development

### What needs to be added into the IPS

- Activities related to Nalcor Existing Asset Upgrades
- Outages / Shutdowns / Tie-ins
- Modify site start / finish / durations / etc when construction/completions contract schedules are **approved**.

Note: **Approval** also means that the IPS roll up imbedded in the contractors' schedules are clear, precise and agreed. A contractor schedule approval matrix based on coordination procedure requirements (with traffic lights) will be prepared soon.

## 12.0 When does the IPS get re-baselined

- Only when the accumulated changes / delays have had a significant impact on the Target Milestones
- Decision on IPS re-baseline lies with the Project Director (ref page 4 IPS Responsibilities)

## IPS Graphics

### A) LCP-IPS Summary Schedules

- A.1 LCP-IPS Overall Summary
- A.2 LCP-IPS Target Milestone Schedule
- A.3 LCP-IPS LTA Summary
- A.4 LCP-IPS LITL Summary
- A.5 LCP-IPS MFG Summary

### B) Planned Progress Curves

- B.1 LCP-IPS Overall
- B.2 LCP-IPS LTA
- B.3 LCP-IPS LITL
- B.4 LCP-IPS MFGen

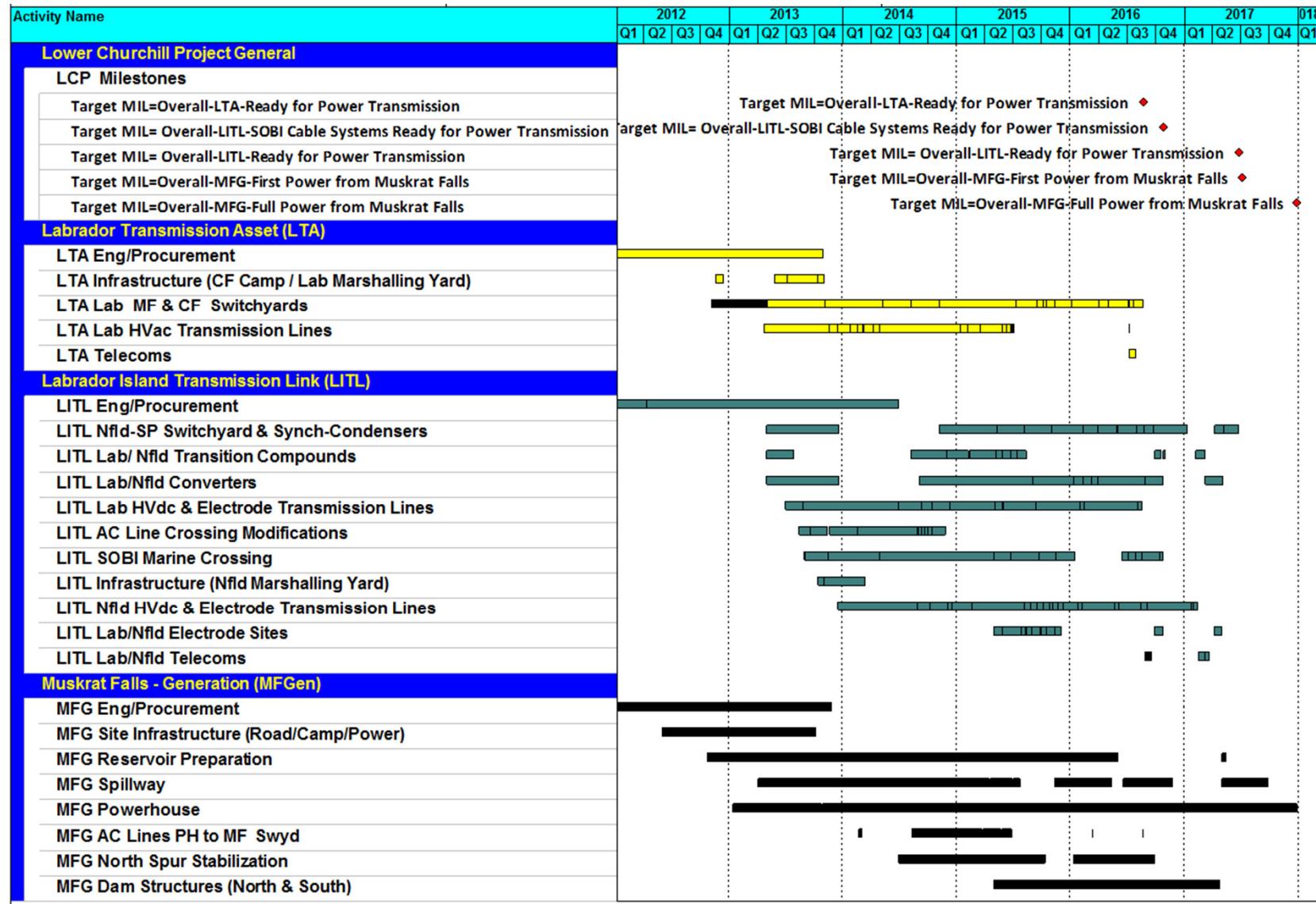
### C) LCP-IPS Critical Paths

- C.1 IPS LTA Critical/Sub Critical Paths
- C.2 IPS LITL Critical/Sub Critical Paths
- C.3 IPS MFG Critical/Sub Critical Paths to Unit 1 Ready for Operations

### D) Entire IPS Schedule

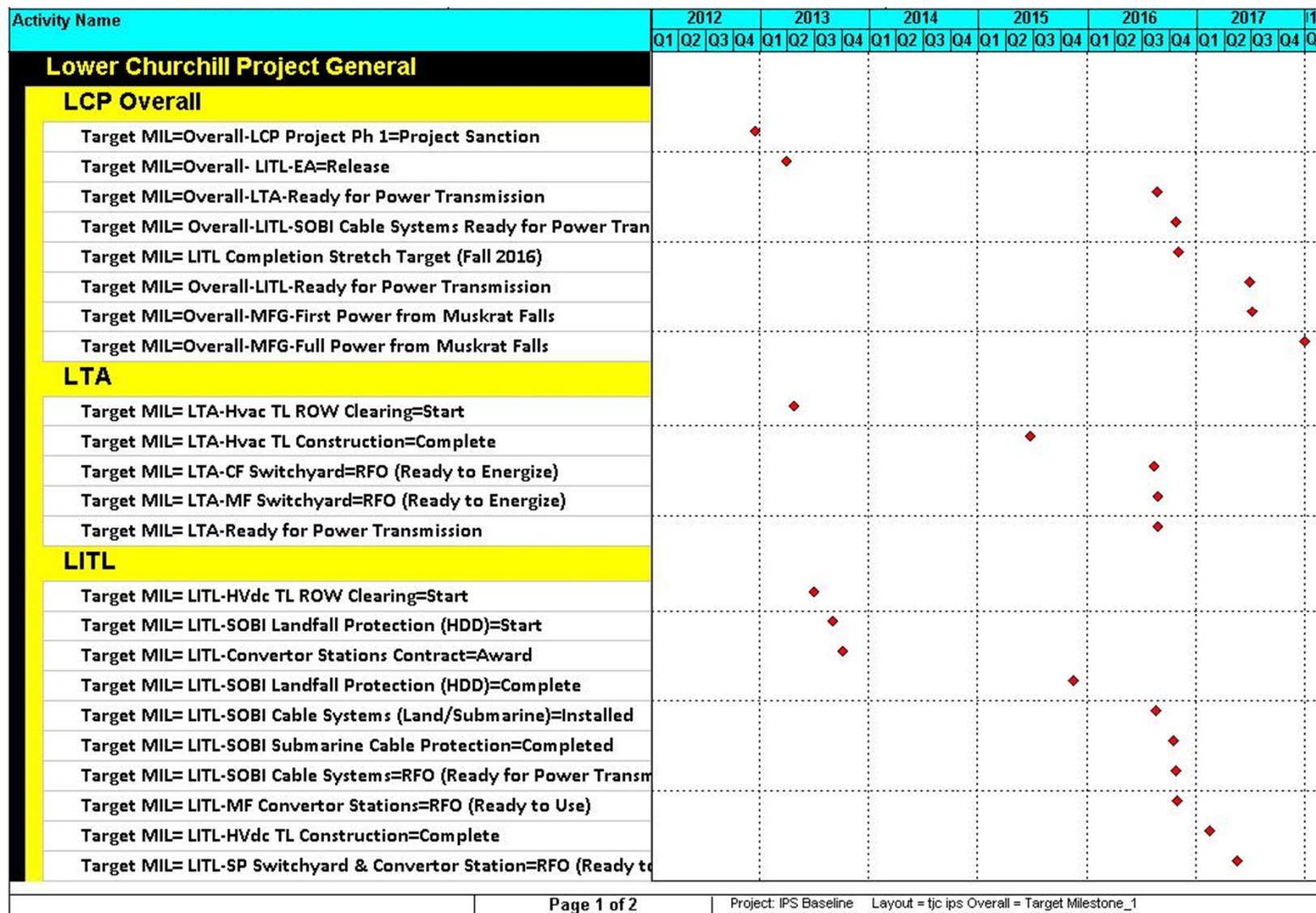
## IPS Graphics: Summary Schedules / Progress Curves

## A) LCP-IPS Summary Schedules = A.1 LCP-IPS Overall Summary



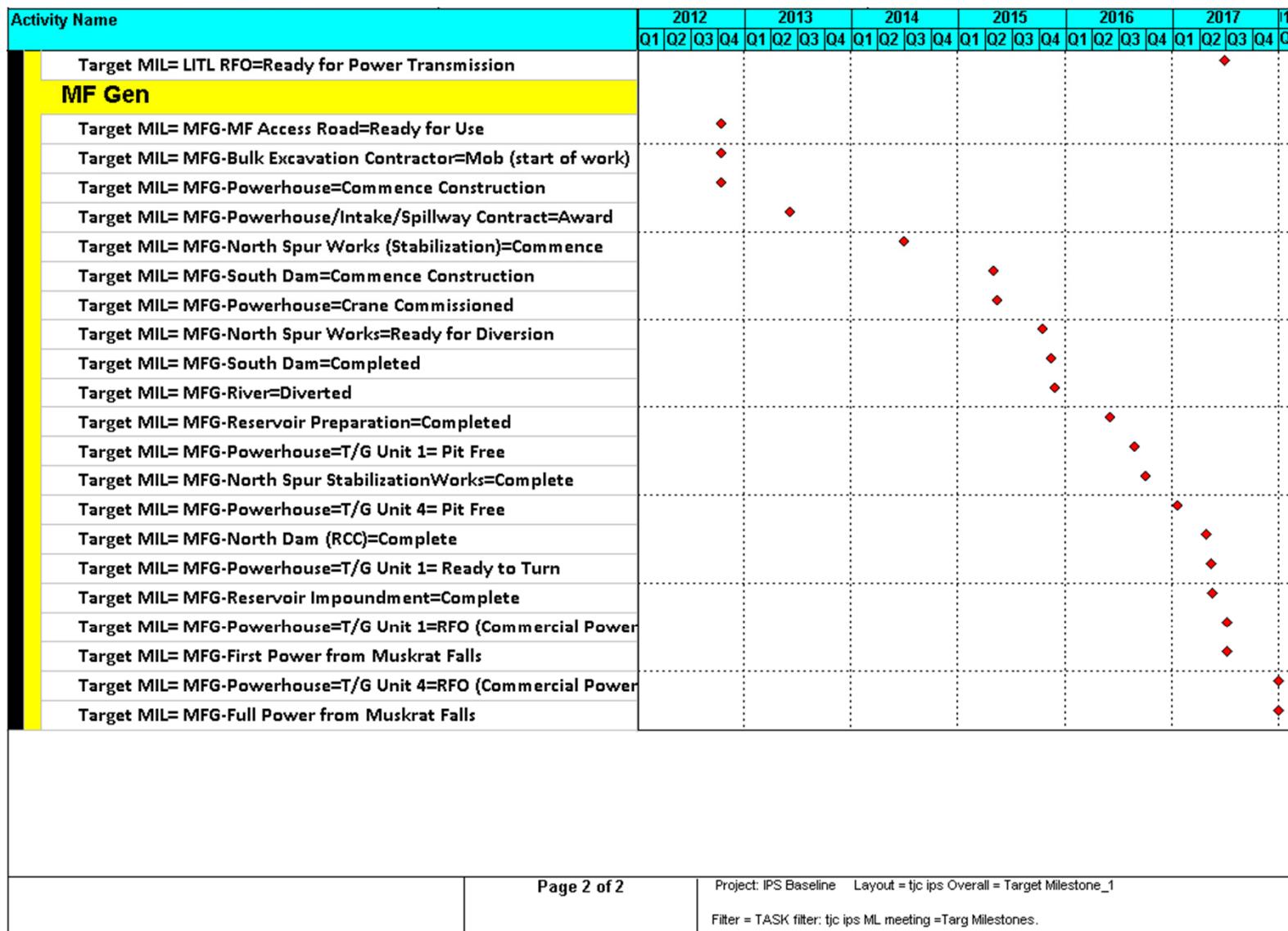
## IPS Graphics: Summary Schedules / Progress Curves

## A) LCP-IPS Summary Schedules = A.2 LCP-IPS Target Milestone Schedule 1 of 2



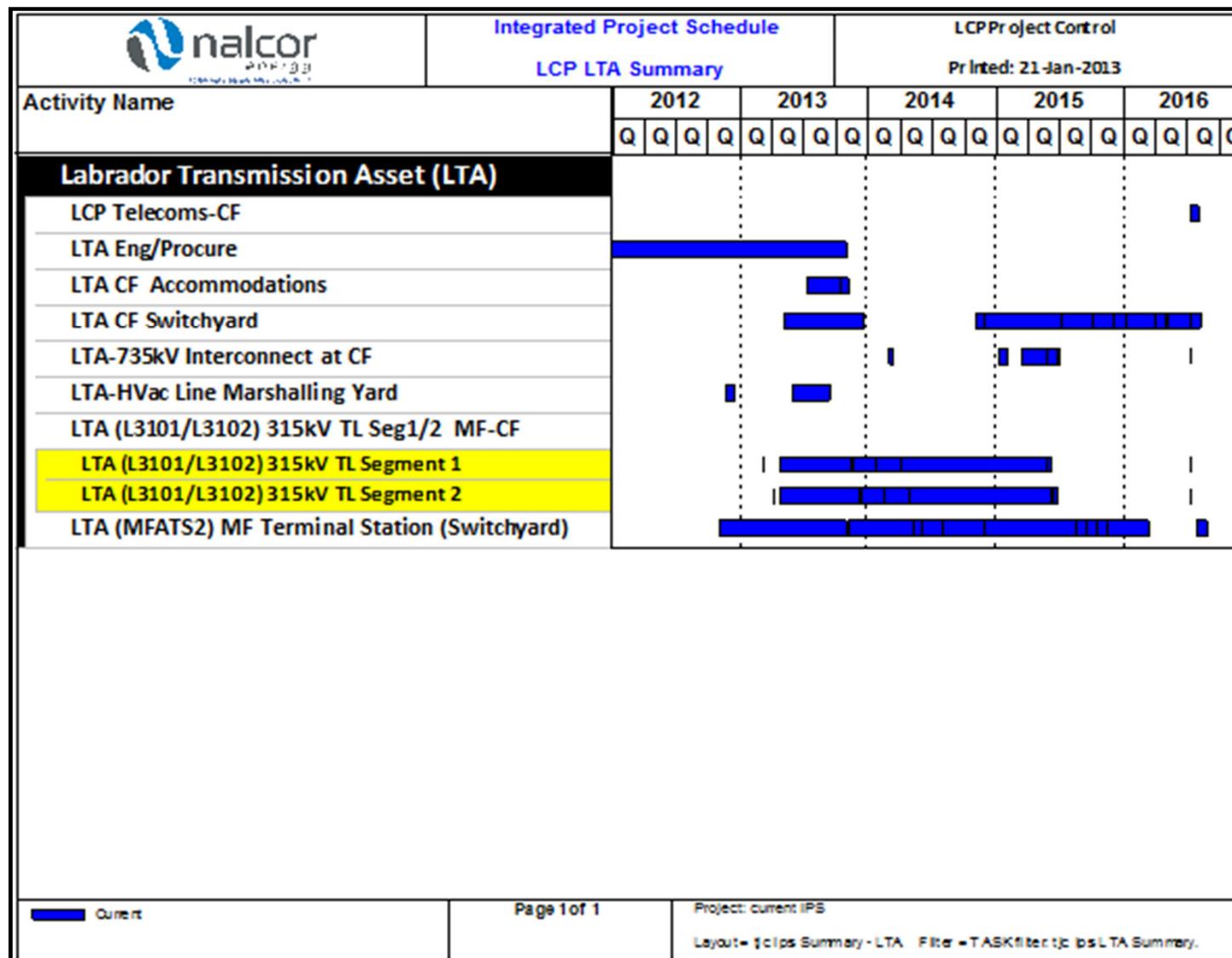
IPS Graphics: Summary Schedules / Progress Curves

A) LCP-IPS Summary Schedules = A.2 LCP-IPS Target Milestone Schedule 2 of 2



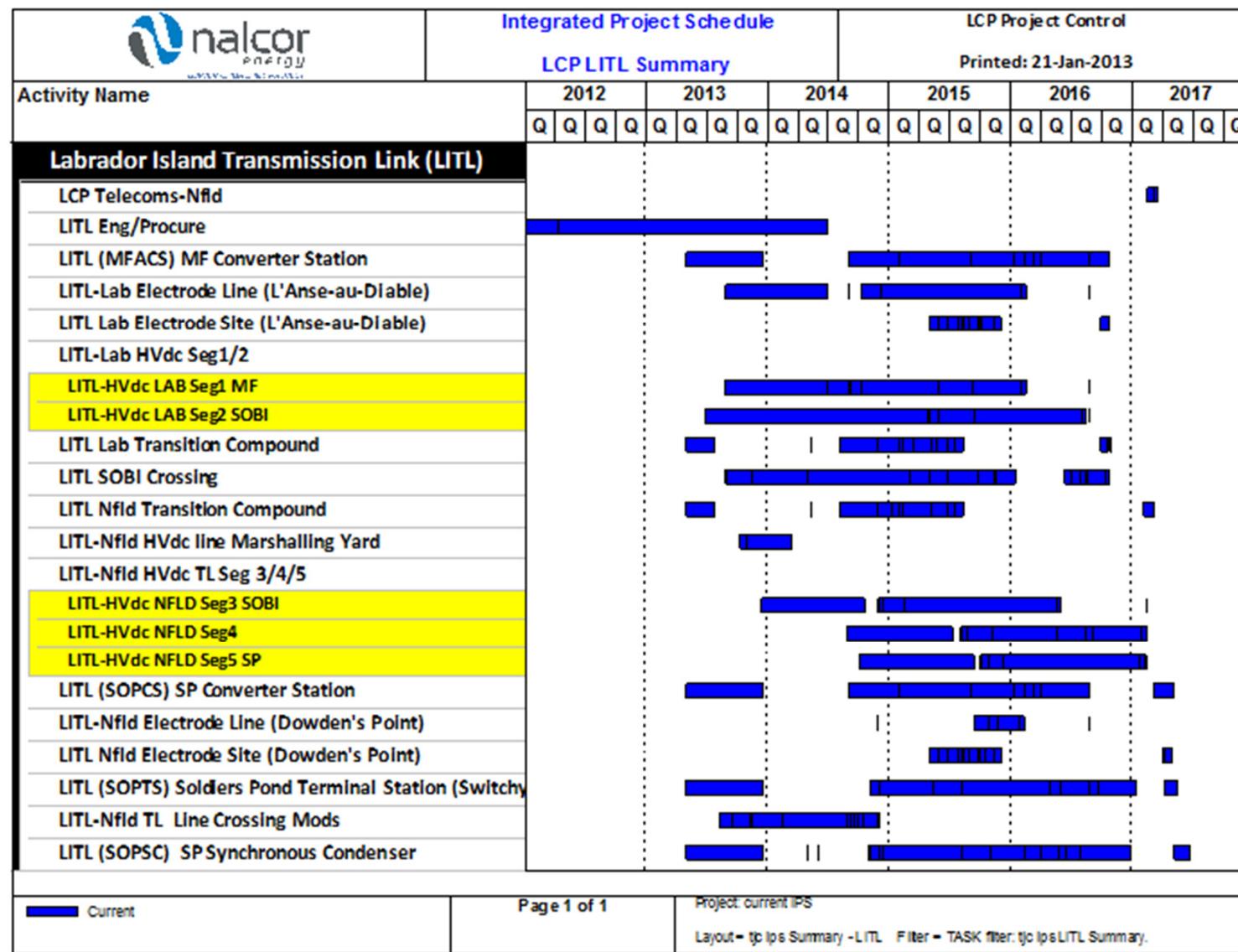
## IPS Graphics: Summary Schedules / Progress Curves

## A) LCP-IPS Summary Schedules = A.3 LCP-IPS LTA Summary



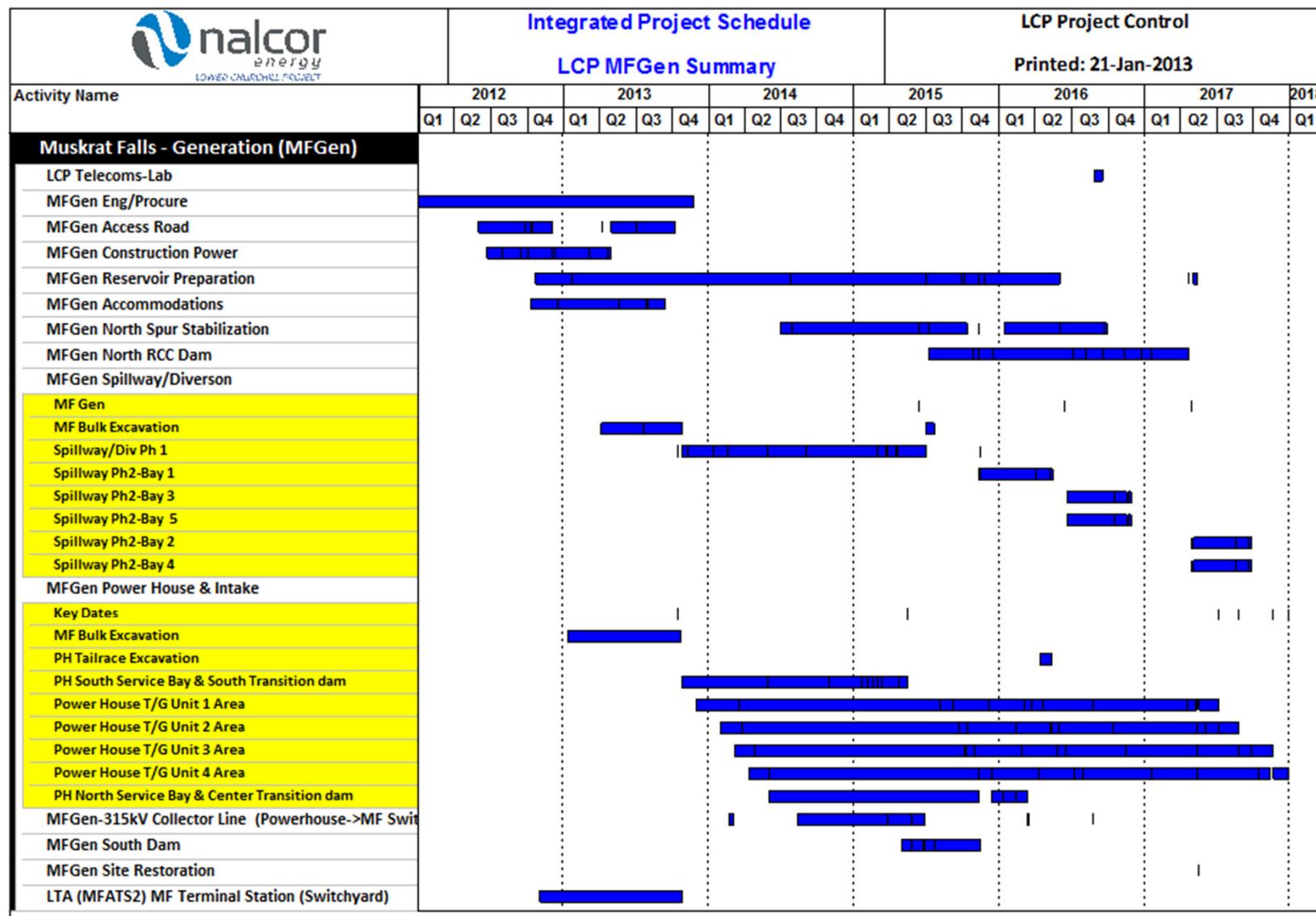
## IPS Graphics: Summary Schedules / Progress Curves

## A) LCP-IPS Summary Schedules = A.4 LCP-IPS LITL Summary

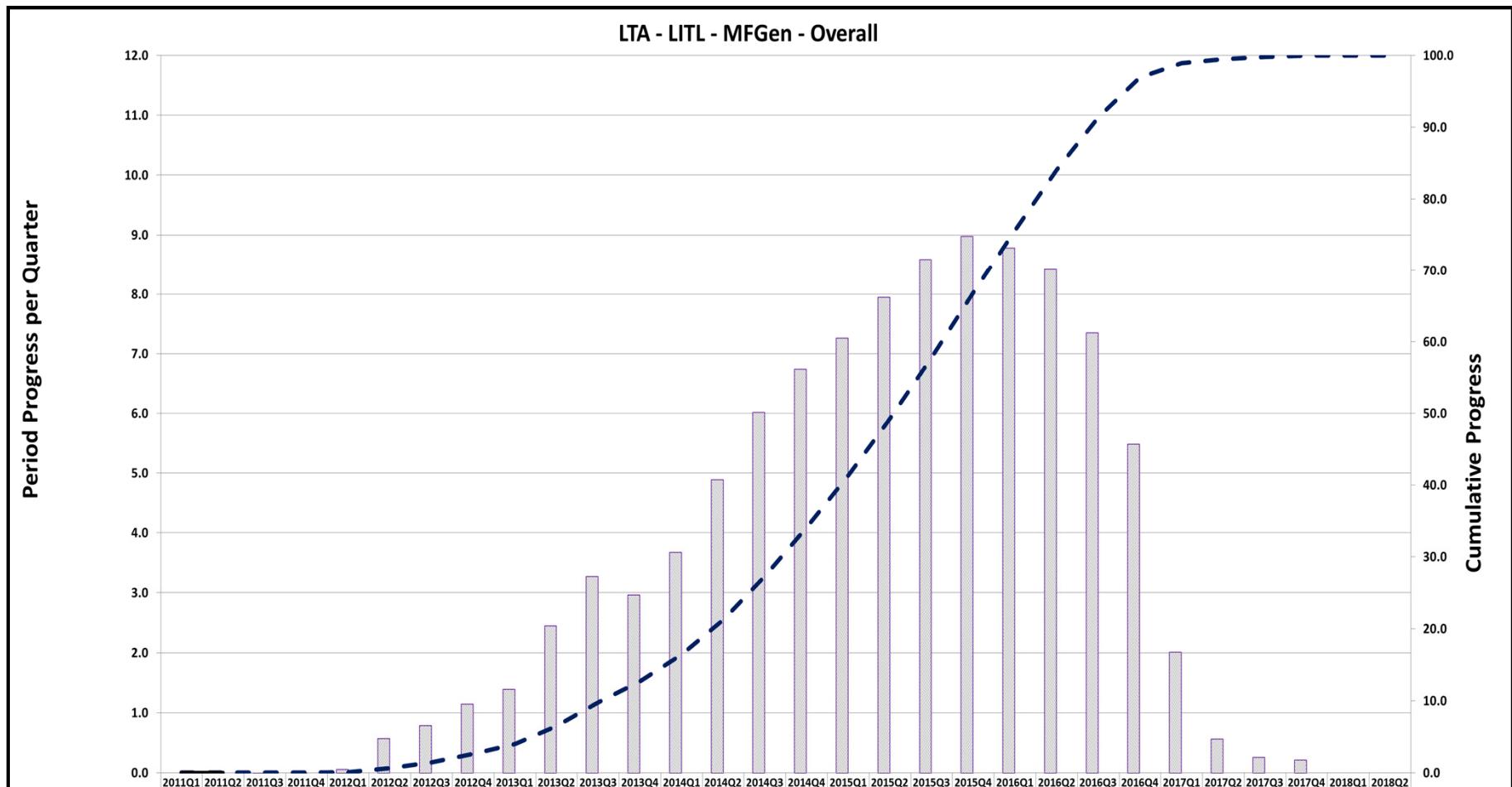


## IPS Graphics: Summary Schedules / Progress Curves

## A) LCP-IPS Summary Schedules = A.5 LCP-IPS MFG Summary



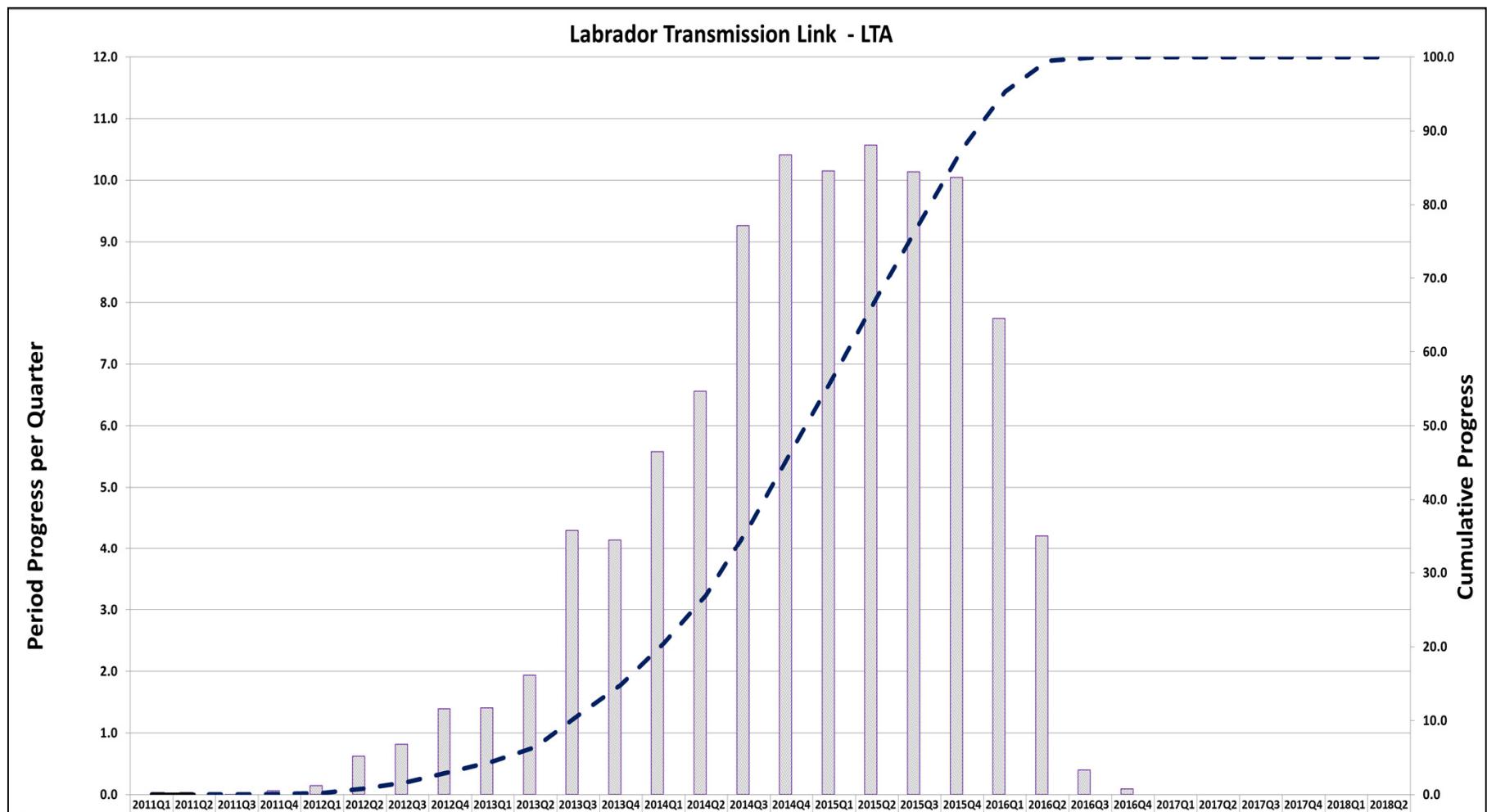
IPS Graphics: Summary Schedules / Progress Curves  
B) Planned Progress Curves = B.1 – LCP-IPS Overall



Planned Progress shown per Quarter

## IPS Graphics: Summary Schedules / Progress Curves

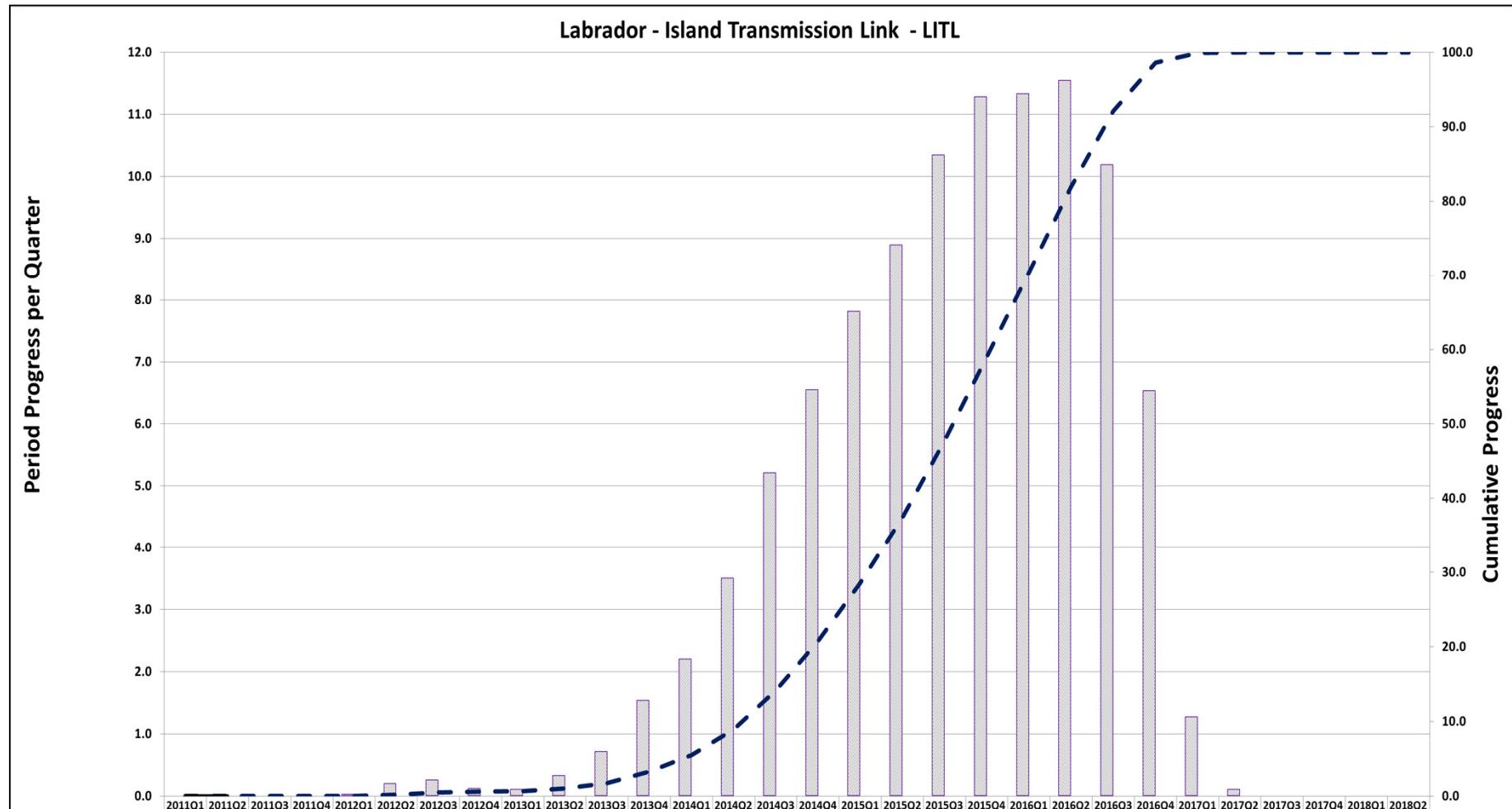
## B) Planned Progress Curves B.2 – LCP-IPS LTA



Planned Progress shown per Quarter

## IPS Graphics: Summary Schedules / Progress Curves

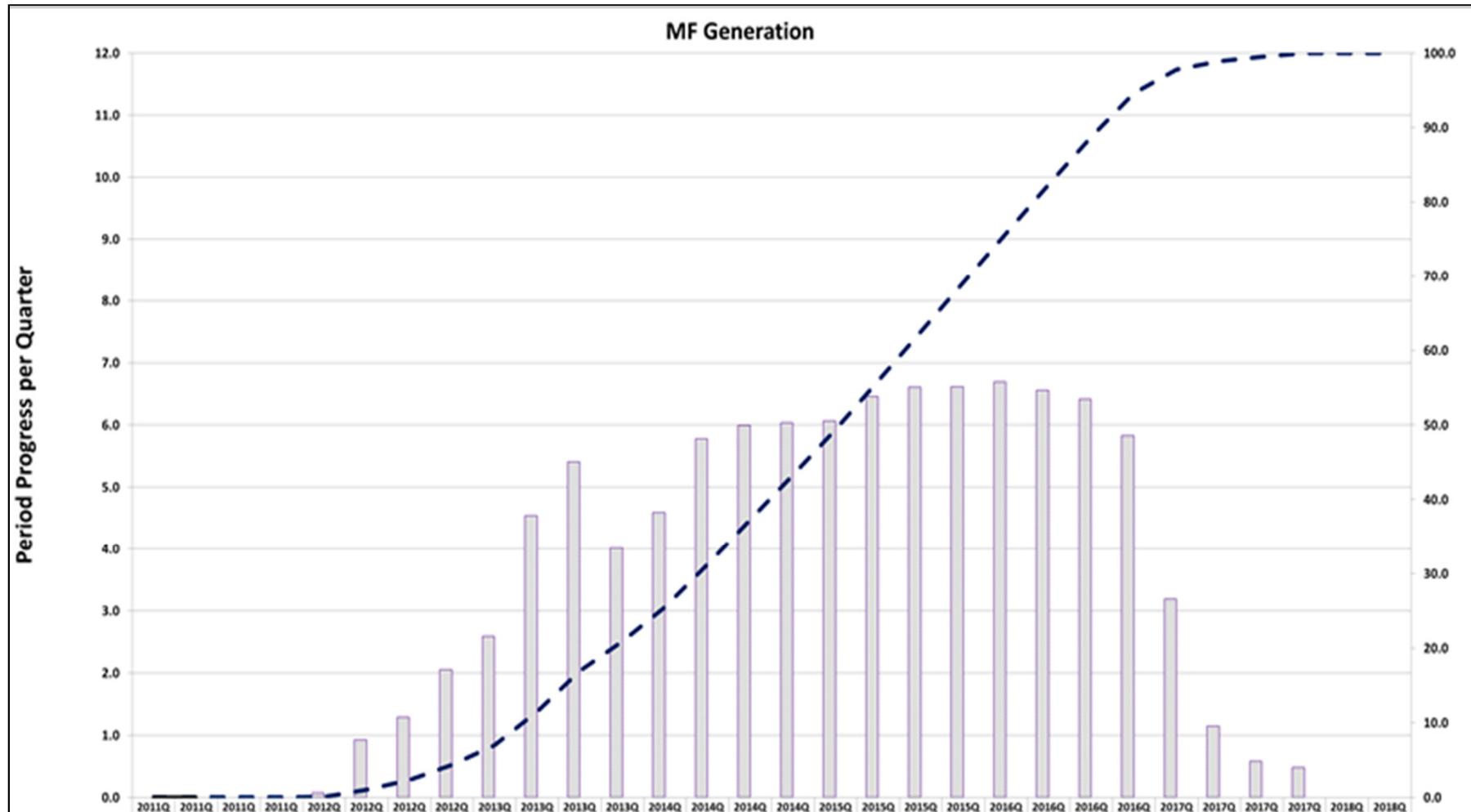
B) Planned Progress Curves = B.3 LCP-IPS LITL



Planned Progress shown per Quarter

## IPS Graphics: Summary Schedules / Progress Curves

### B) Planned Progress Curves = B.4 – LCP-IPS MFGen



## Planned Progress shown per Quarter

## IPS Graphics

### C) LCP-IPS Critical Paths

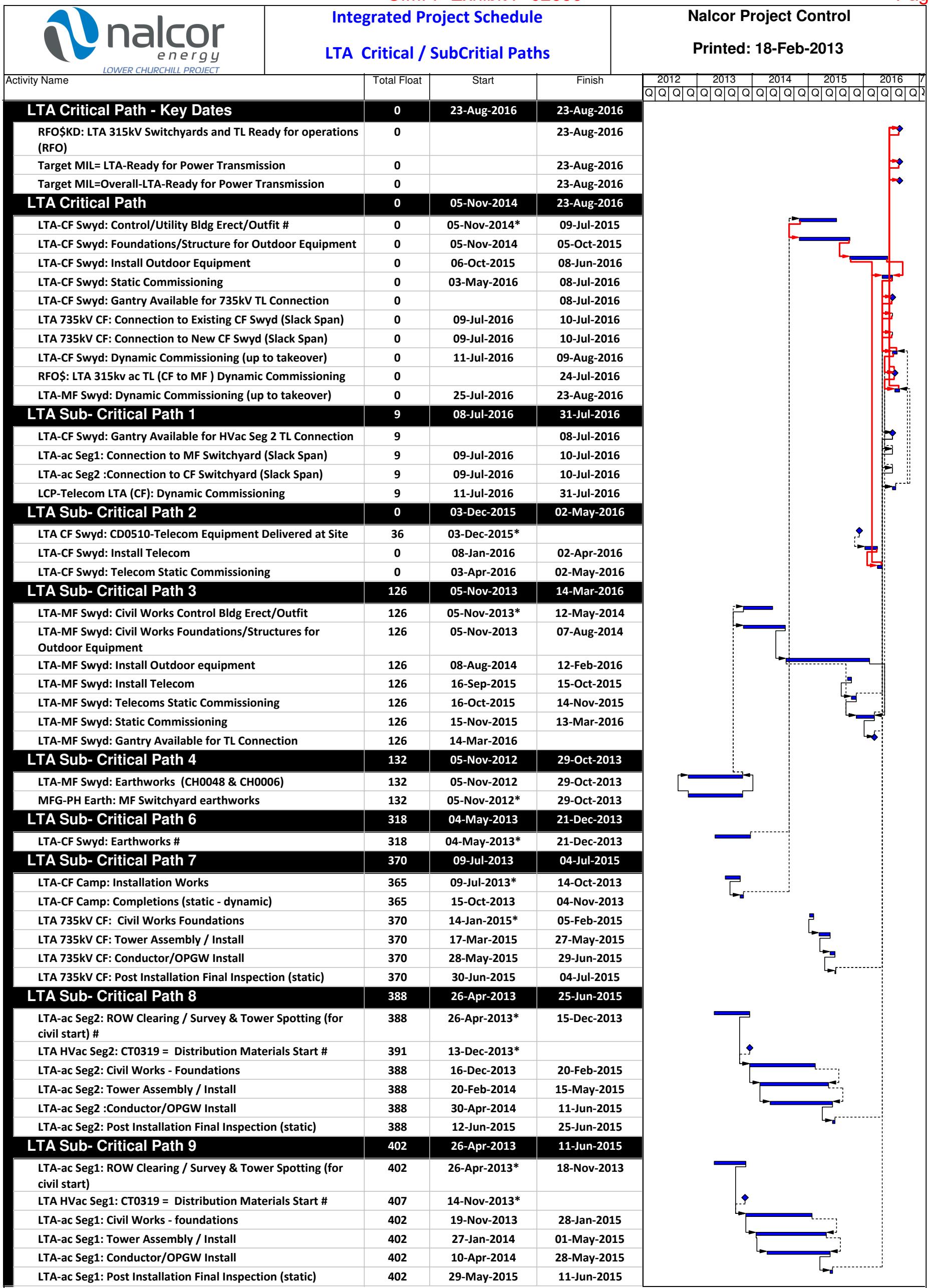
C.1 IPS LTA Critical/Sub Critical Paths

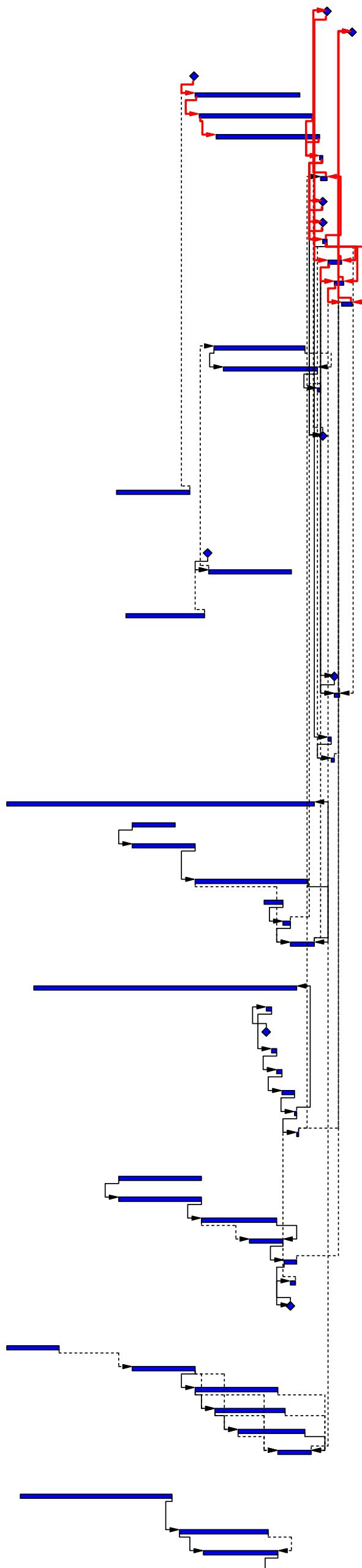
C.2 IPS LITL Critical/Sub Critical Paths

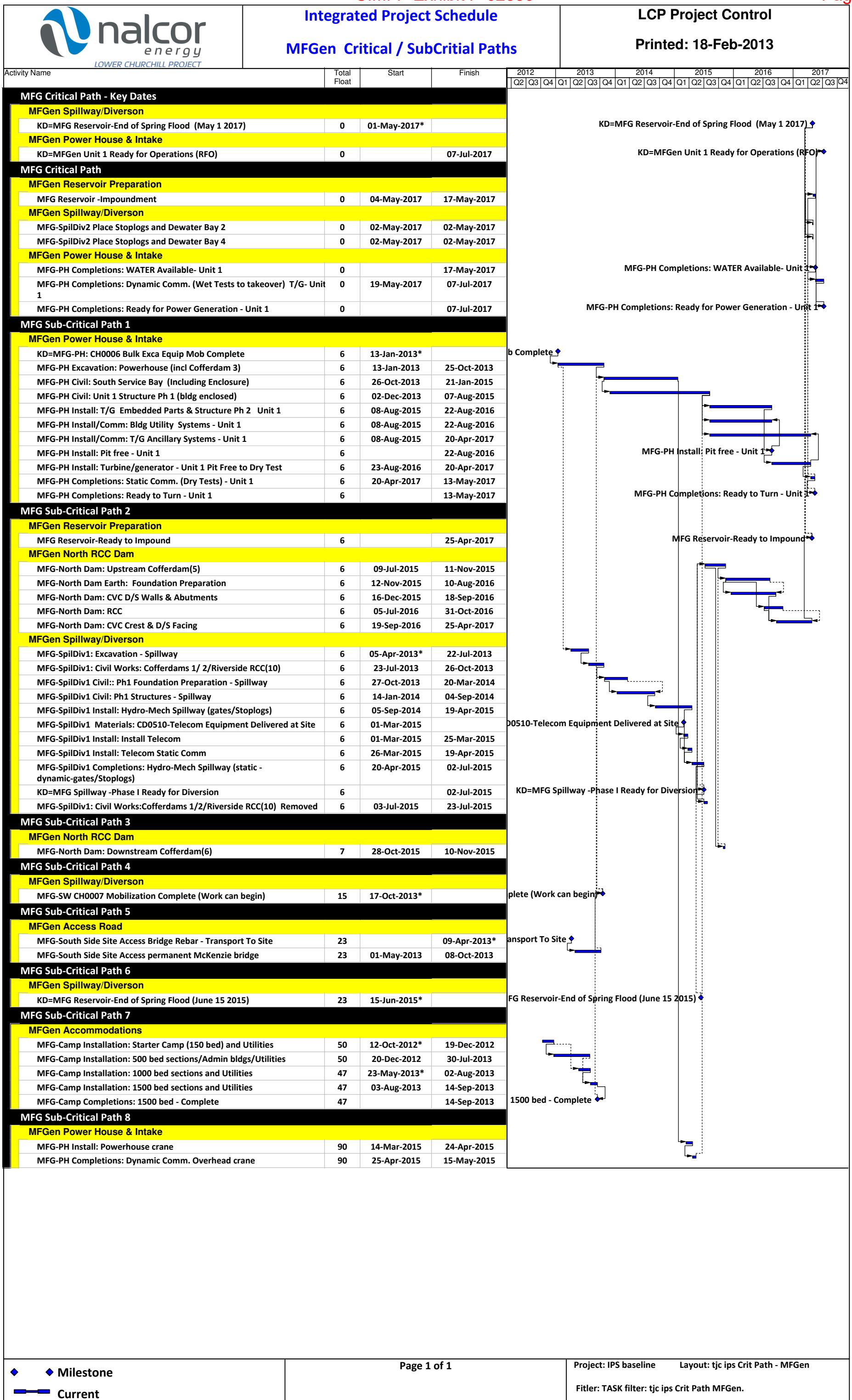
C.3 IPS MFG Critical/Sub Critical Paths to Unit 1 Ready for Operations

## IPS Graphics

### D) Entire IPS Schedule







Activity Name	Integrated Project Schedule at Baseline												LCP Project Control																
	Start			Finish			2010			2011			2012			2013			2014			2015			2016			2017	Q18
	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	
Lower Churchill Project General																													
Target Milestones																													
LCP Overall																													
0 Target Milestones																													
Target MIL=Overall-LCP Project Ph 1=Project Sanction																													
Target MIL=Overall- LITL-EA=Release																													
Target MIL=Overall-LTA-Ready for Power Transmission																													
Target MIL= Overall-LITL-SOBI Cable Systems Ready for Power Transmission																													
Target MIL= LITL Completion Stretch Target (Fall 2016)																													
Target MIL= Overall-LITL-Ready for Power Transmission																													
Target MIL=Overall-MFG-First Power from Muskrat Falls																													
Target MIL=Overall-MFG-Full Power from Muskrat Falls																													
LTA																													
0 Target Milestones																													
Target MIL= LTA-Hvac TL ROW Clearing=Start																													
Target MIL= LTA-Hvac TL Construction=Complete																													
Target MIL= LTA-CF Switchyard=RFO (Ready to Energize)																													
Target MIL= LTA-MF Switchyard=RFO (Ready to Energize)																													
Target MIL= LTA-Ready for Power Transmission																													
LITL																													
0 Target Milestones																													
Target MIL= LITL-HVdc TL ROW Clearing=Start																													
Target MIL= LITL-SOBI Landfall Protection (HDD)=Start																													
Target MIL= LITL-Convertor Stations Contract=Award																													
Target MIL= LITL-SOBI Landfall Protection (HDD)=Complete																													
Target MIL= LITL-SOBI Cable Systems (Land/Submarine)=Installed																													
Target MIL= LITL-SOBI Submarine Cable Protection=Completed																													
Target MIL= LITL-SOBI Cable Systems=RFO (Ready for Power Transmission)																													
Target MIL= LITL-MF Convertor Stations=RFO (Ready to Use)																													
Target MIL= LITL-HVdc TL Construction=Complete																													
Target MIL= LITL-SP Switchyard & Convertor Station=RFO (Ready to Use)																													
Target MIL= LITL RFO=Ready for Power Transmission																													
MF Gen																													
0 Target Milestones																													
Target MIL= MFG-MF Access Road=Ready for Use																													
Target MIL= MFG-Bulk Excavation Contractor=Mob (start of work)																													
Target MIL= MFG-Powerhouse=Commence Construction																													
Target MIL= MFG-Powerhouse/Intake/Spillway Contract=Award																													
Target MIL= MFG-North Spur Works (Stabilization)=Commence																													
Target MIL= MFG-South Dam=Commence Construction																													
Target MIL= MFG-Powerhouse=Crane Commissioned																													

◆ Milestone/Key Date

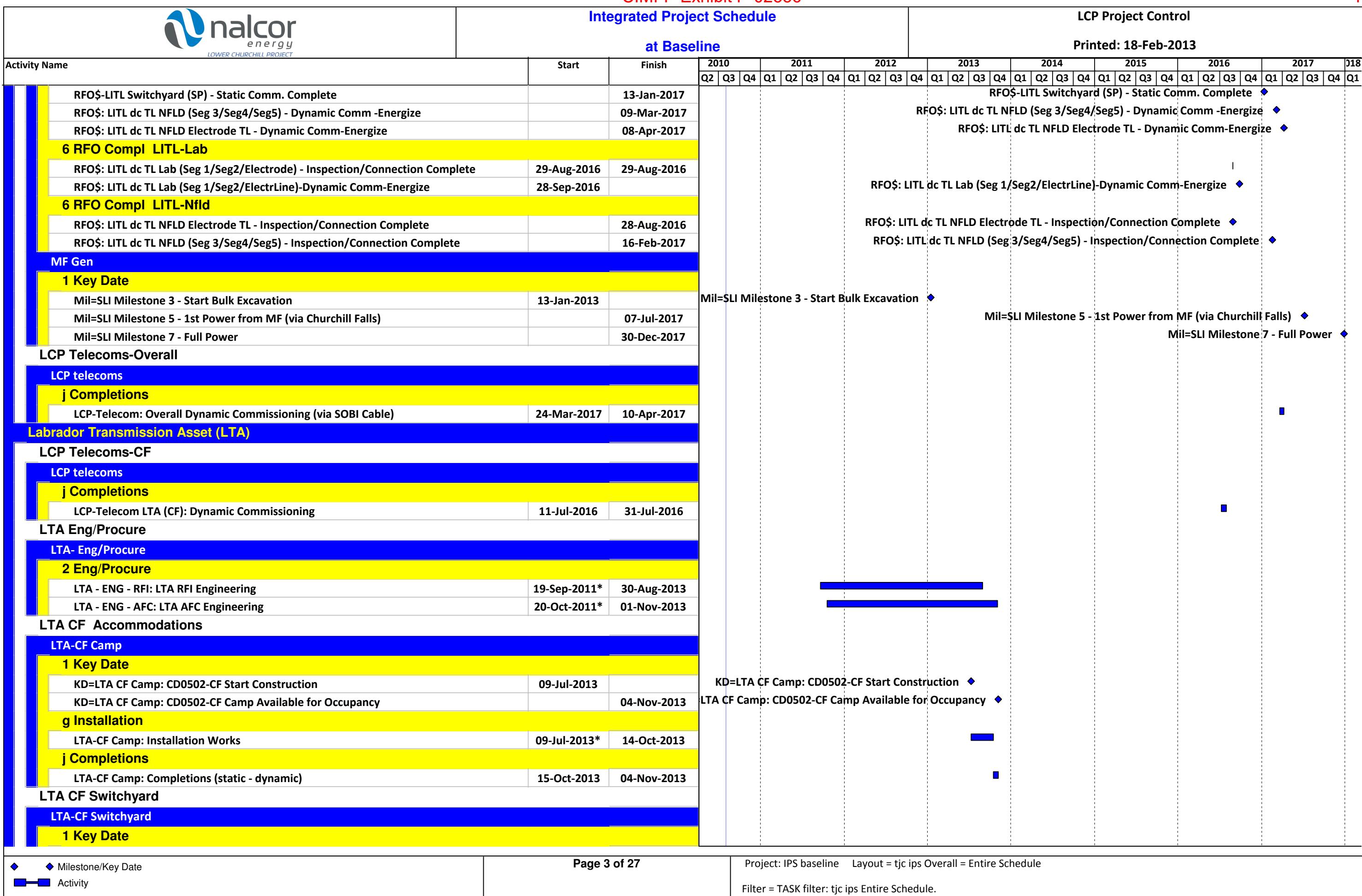
Activity

Page 1 of 27

Project: IPS baseline Layout = tjc ips Overall = Entire Schedule

Filter = TASK filter: tjc ips Entire Schedule.

Activity Name	Integrated Project Schedule at Baseline												LCP Project Control													
	Start	Finish	2010			2011			2012			2013			2014			2015			2016			2017	D18	
			Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1
Target MIL= MFG-North Spur Works=Ready for Diversion		15-Oct-2015																								
Target MIL= MFG-South Dam=Completed		14-Nov-2015																								
Target MIL= MFG-River=Diverted		26-Nov-2015																								
Target MIL= MFG-Reservoir Preparation=Completed		02-Jun-2016																								
Target MIL= MFG-Powerhouse=T/G Unit 1= Pit Free		22-Aug-2016																								
Target MIL= MFG-North Spur StabilizationWorks=Complete		30-Sep-2016																								
Target MIL= MFG-Powerhouse=T/G Unit 4= Pit Free		16-Jan-2017																								
Target MIL= MFG-North Dam (RCC)=Complete		25-Apr-2017																								
Target MIL= MFG-Powerhouse=T/G Unit 1= Ready to Turn		13-May-2017																								
Target MIL= MFG-Reservoir Impoundment=Complete		17-May-2017																								
Target MIL= MFG-Powerhouse=T/G Unit 1=RFO (Commercial Power)		07-Jul-2017																								
Target MIL= MFG-First Power from Muskrat Falls		07-Jul-2017																								
Target MIL= MFG-Powerhouse=T/G Unit 4=RFO (Commercial Power)		30-Dec-2017																								
Target MIL= MFG-Full Power from Muskrat Falls		30-Dec-2017																								
<b>LCP Overall System Completions</b>																										
<b>LCP SysComp Key Date</b>																										
<b>LTA</b>																										
<b>1 Key Date</b>																										
RFO\$KD: LTA 735kV ac TL Energized (existing to new CF switchyards)		11-Jul-2016																								
RFO\$KD: LTA 315kV ac TL Energized (CF to MF switchyards)		25-Jul-2016																								
RFO\$KD: LTA 735kV Switchyards and TL Ready for operations (RFO)		09-Aug-2016																								
RFO\$KD: LTA 315kV Switchyards and TL Ready for operations (RFO)		23-Aug-2016																								
<b>LITL</b>																										
<b>1 Key Date</b>																										
RFO\$KD: LITL Converters - Static Comm. Complete		28-Aug-2016																								
RFO\$KD: LITL dc TL Lab (Seg 1/Seg2/Electrode Line) - Ready for Operation		28-Sep-2016																								
MiL=SLI Milestone 6 - LITL Ready for Power Transmission		27-Jun-2017																								
<b>LCP SysComp RFO</b>																										
<b>LTA</b>																										
<b>1 Key Date</b>																										
Mil=SLI Milestone 4 - CF to MF HVac TL Ready for power transmission		23-Aug-2016																								
<b>3 RFO Compl LTA-735</b>																										
RFO\$: LTA 735kV ac TL (existing to new CF switchyards) Dynamic Commissioning		11-Jul-2016																								
<b>3 RFO Compl LTA-315</b>																										
RFO\$: LTA 315kv ac TL (CF to MF ) Dynamic Commissioning		24-Jul-2016																								
<b>LITL</b>																										
<b>6 RFO Compl LITL</b>																										
RFO\$-LITL Transition Compounds - Static Comm. Complete		14-Aug-2015					</td																			





# Integrated Project Schedule at Baseline

LCP Project Control

Printed: 18-Feb-2013

◆ Milestone/Key Date

Activity

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Project: IPS baseline Layout = tjc ips Overall = Entire Schedule

Filter = TASK filter: tjc ips Entire Schedule.



# Integrated Project Schedule

## at Baseline

LCP Project Control

Printed: 18-Feb-2013

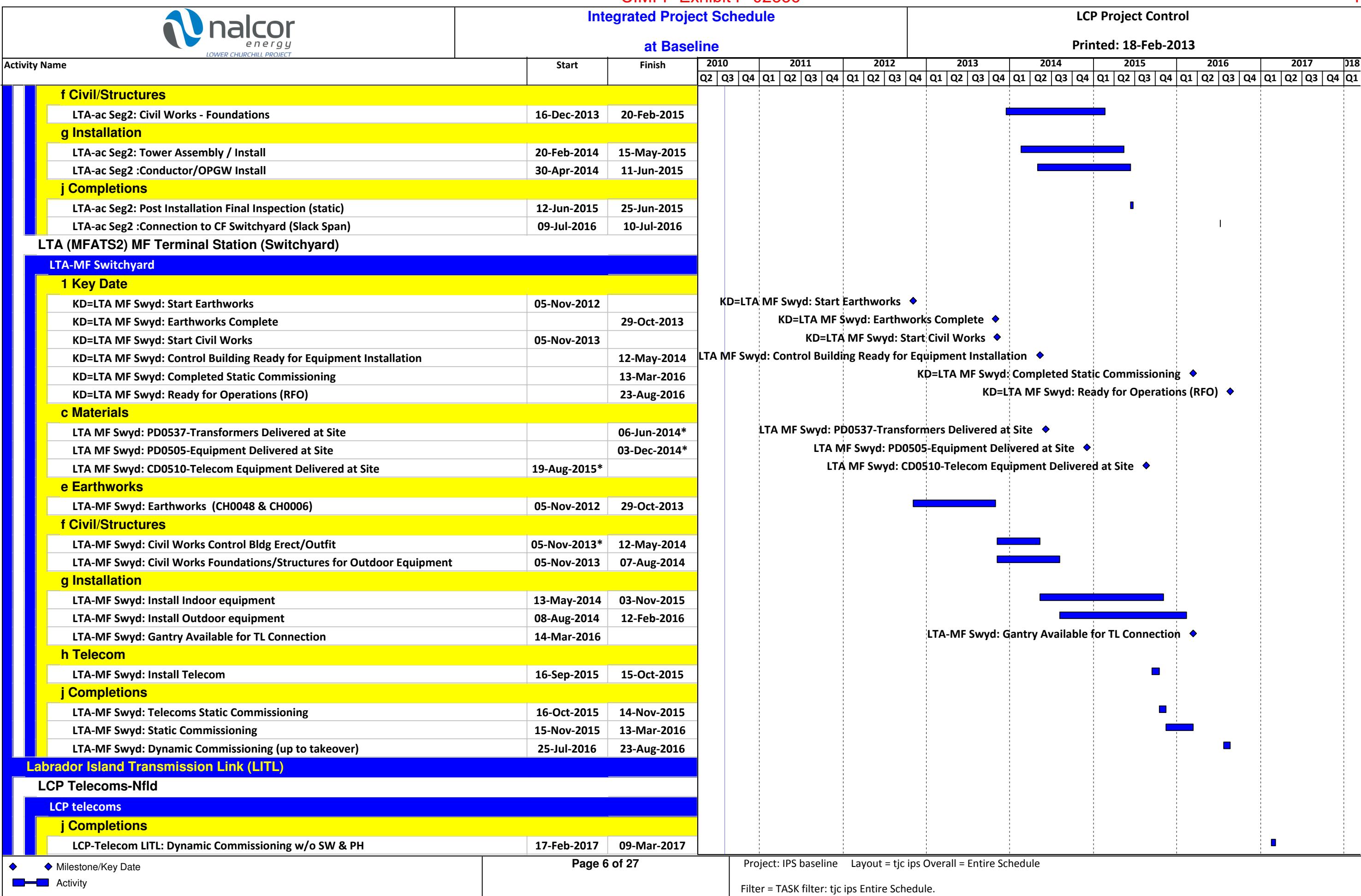
◆ Milestone/Key Date

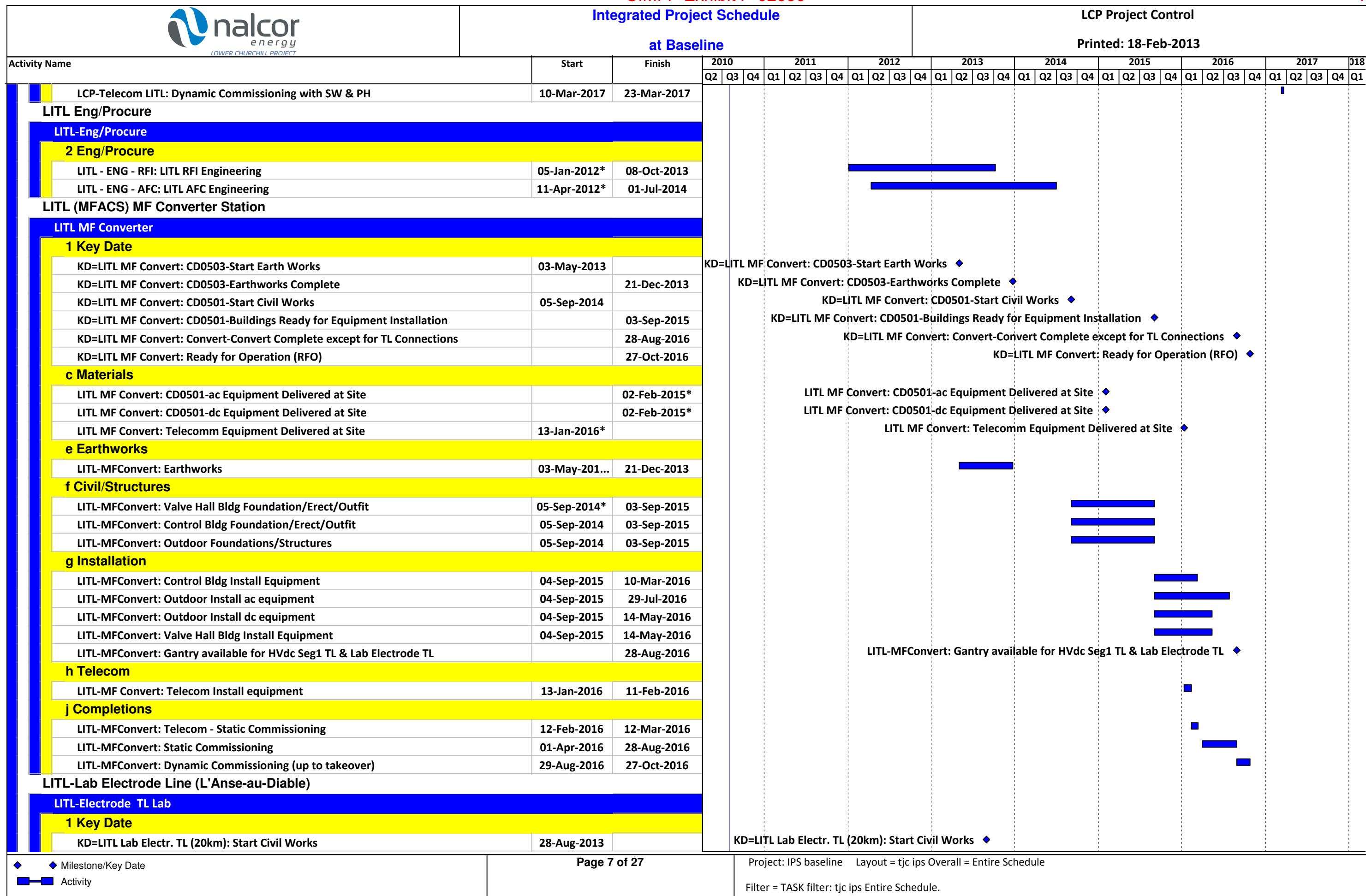
Activity

Page 5 of 27

Project: IPS baseline Layout = tjc ips Overall = Entire Schedule

Filter = TASK filter: tjc ips Entire Schedule.







# Integrated Project Schedule at Baseline

LCP Project Control

Printed: 18-Feb-2013

◆ Milestone/Key Date

◆ Milestone/Key Date

## Activity

Page 8 of 27

Project: IPS baseline Layout = tjc ips Overall = Entire Schedule

Filter = TASK filter: tjc ips Entire Schedule.



# Integrated Project Schedule at Baseline

LCP Project Control

Printed: 18-Feb-2013

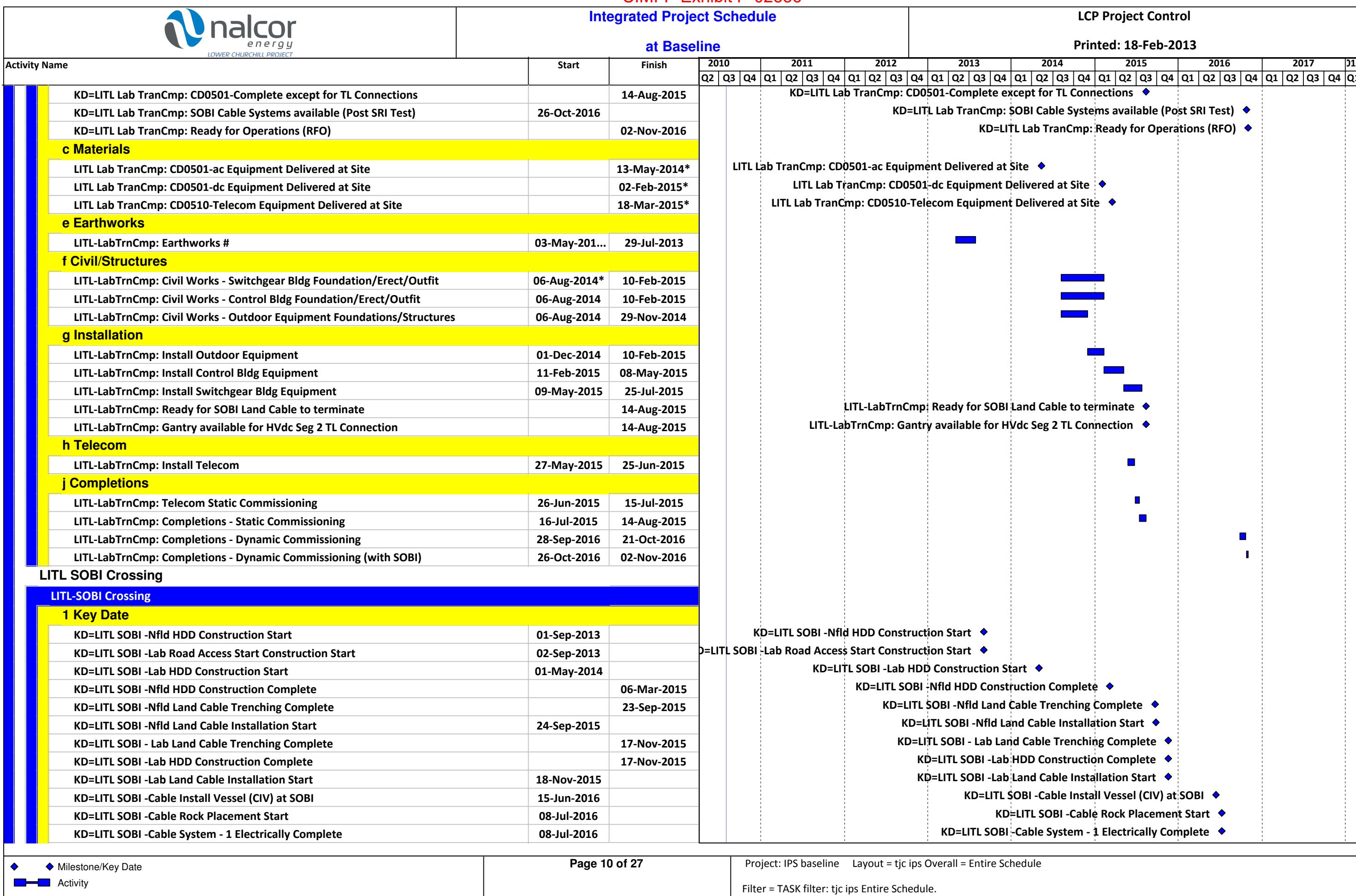
◆ Milestone/Key Date

Activity

Page 9 of 27

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Filter = TASK filter: tjc ips Entire Schedule.





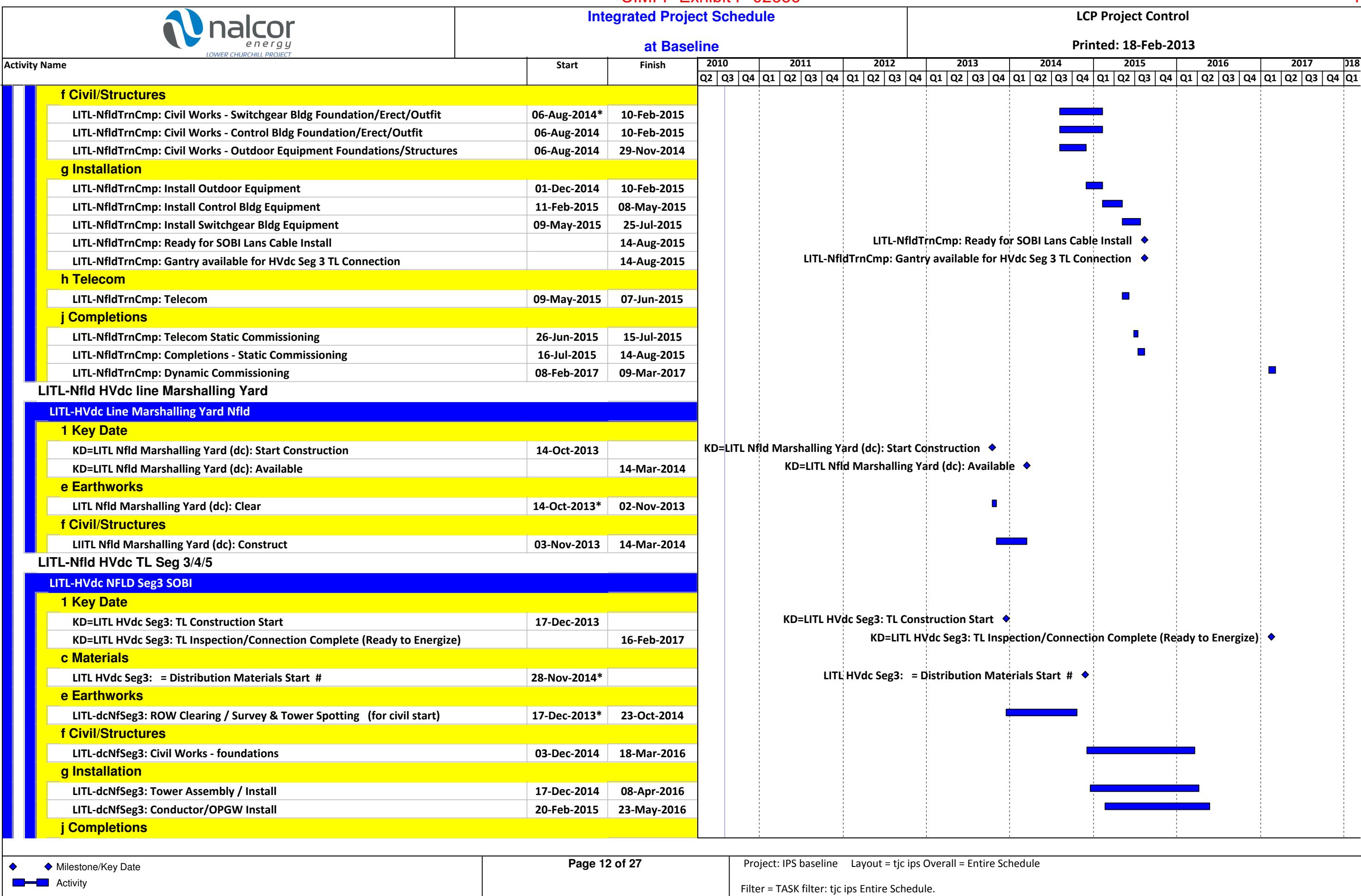
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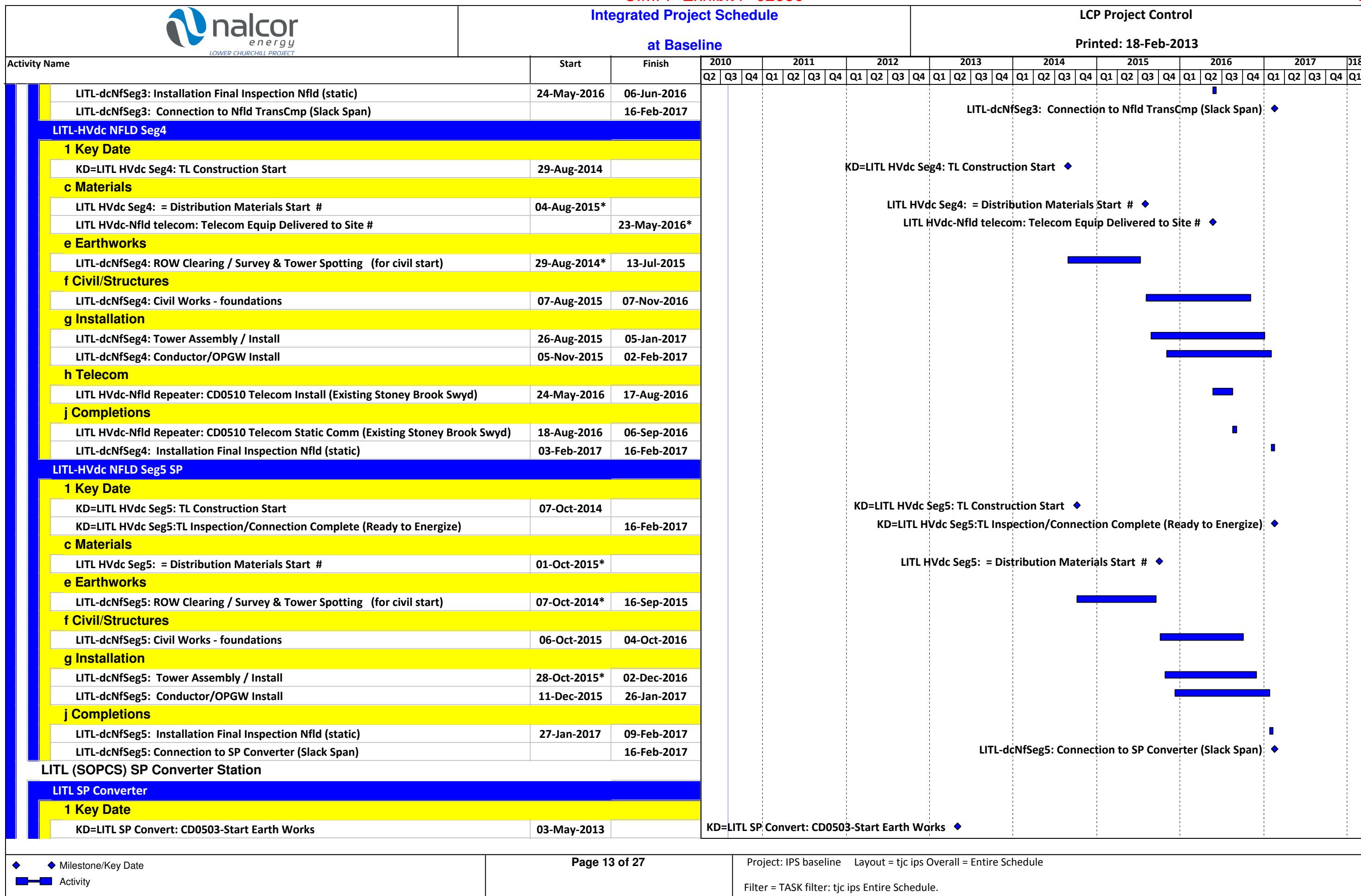
LCP Project Control

Printed: 18-Feb-2013

◆ Milestone/Key Date

Activity







# Integrated Project Schedule at Baseline

LCP Project Control

Printed: 18-Feb-2013

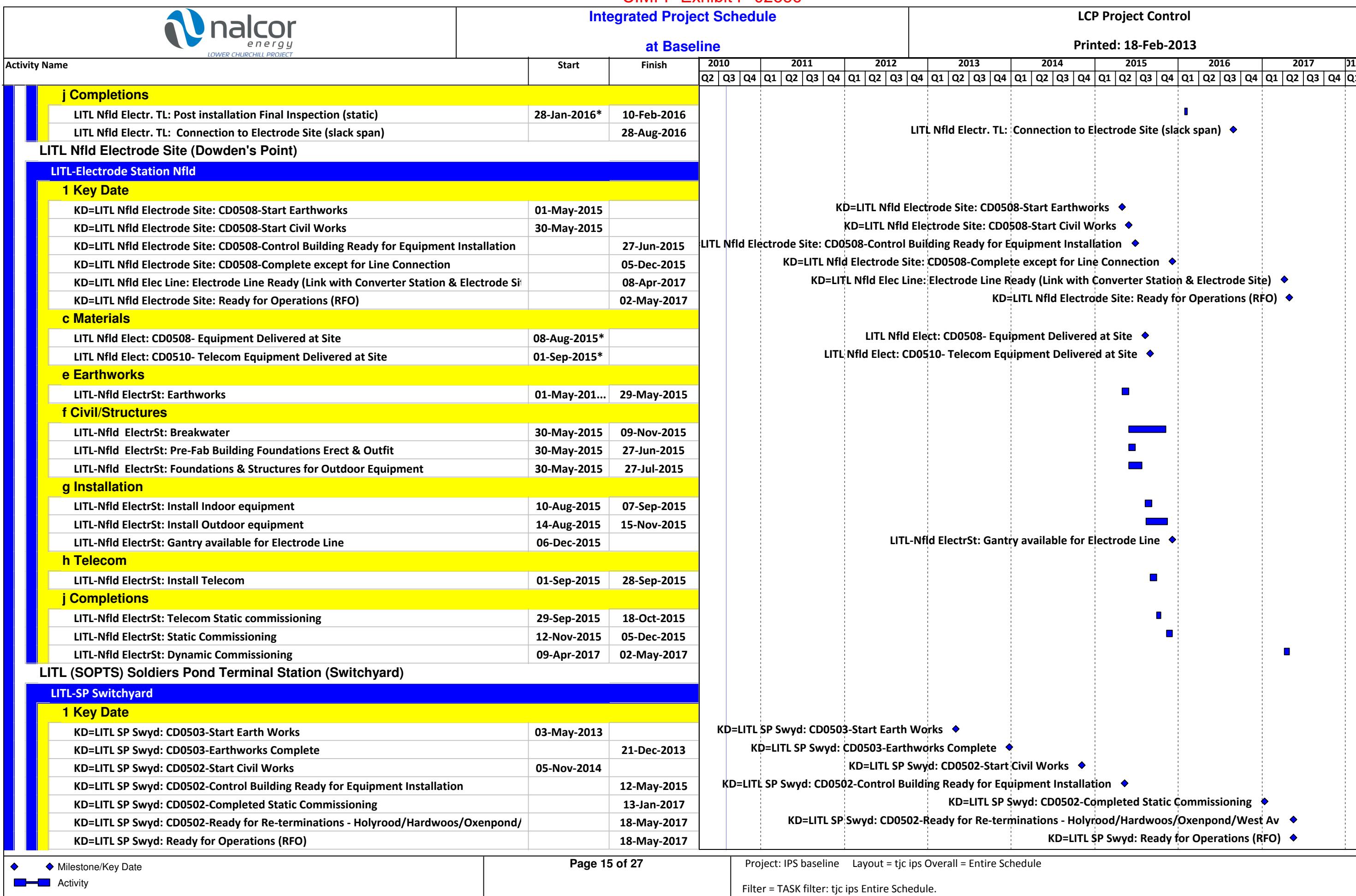
◆ Milestone/Key Date

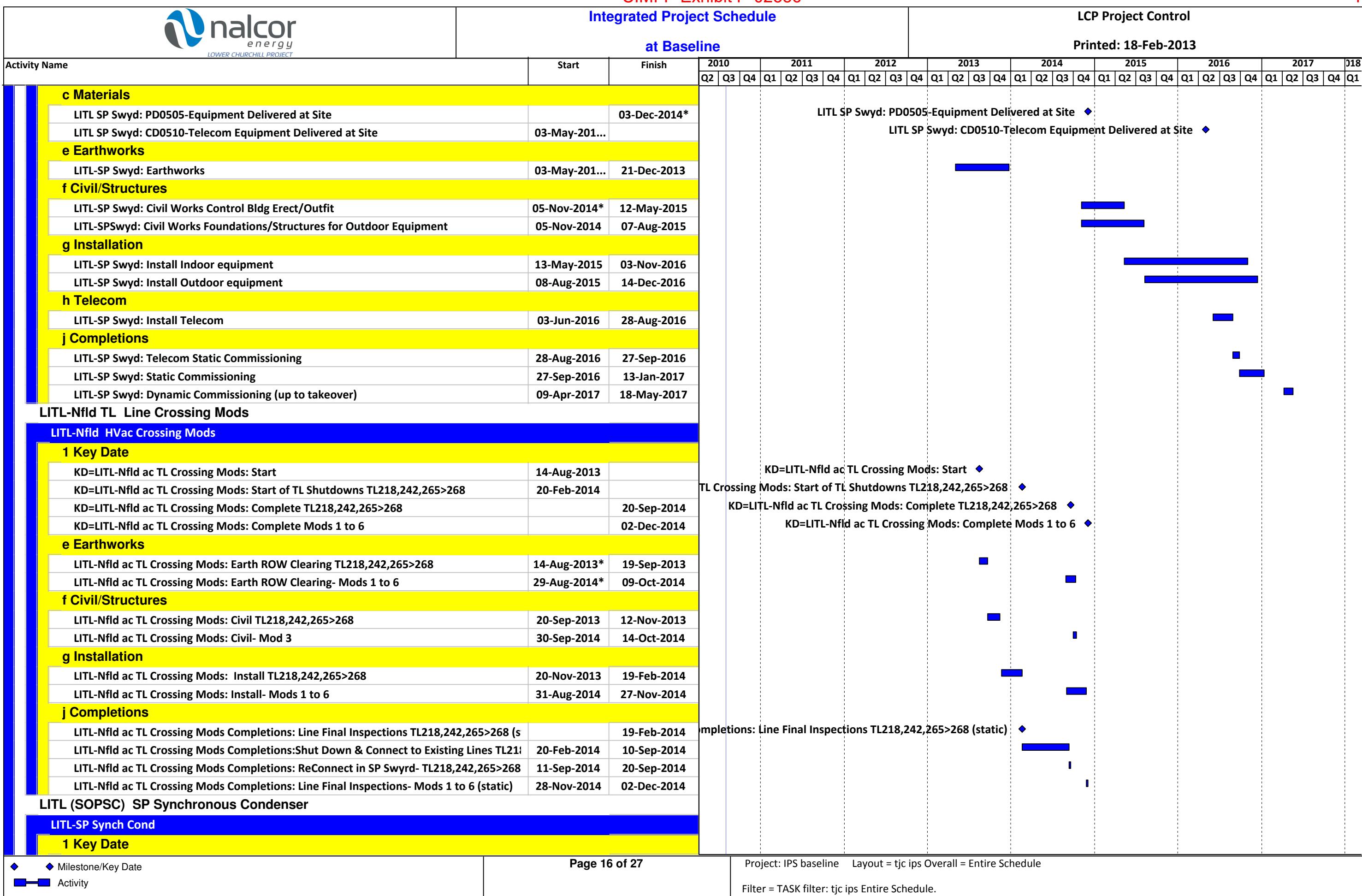
## Activity

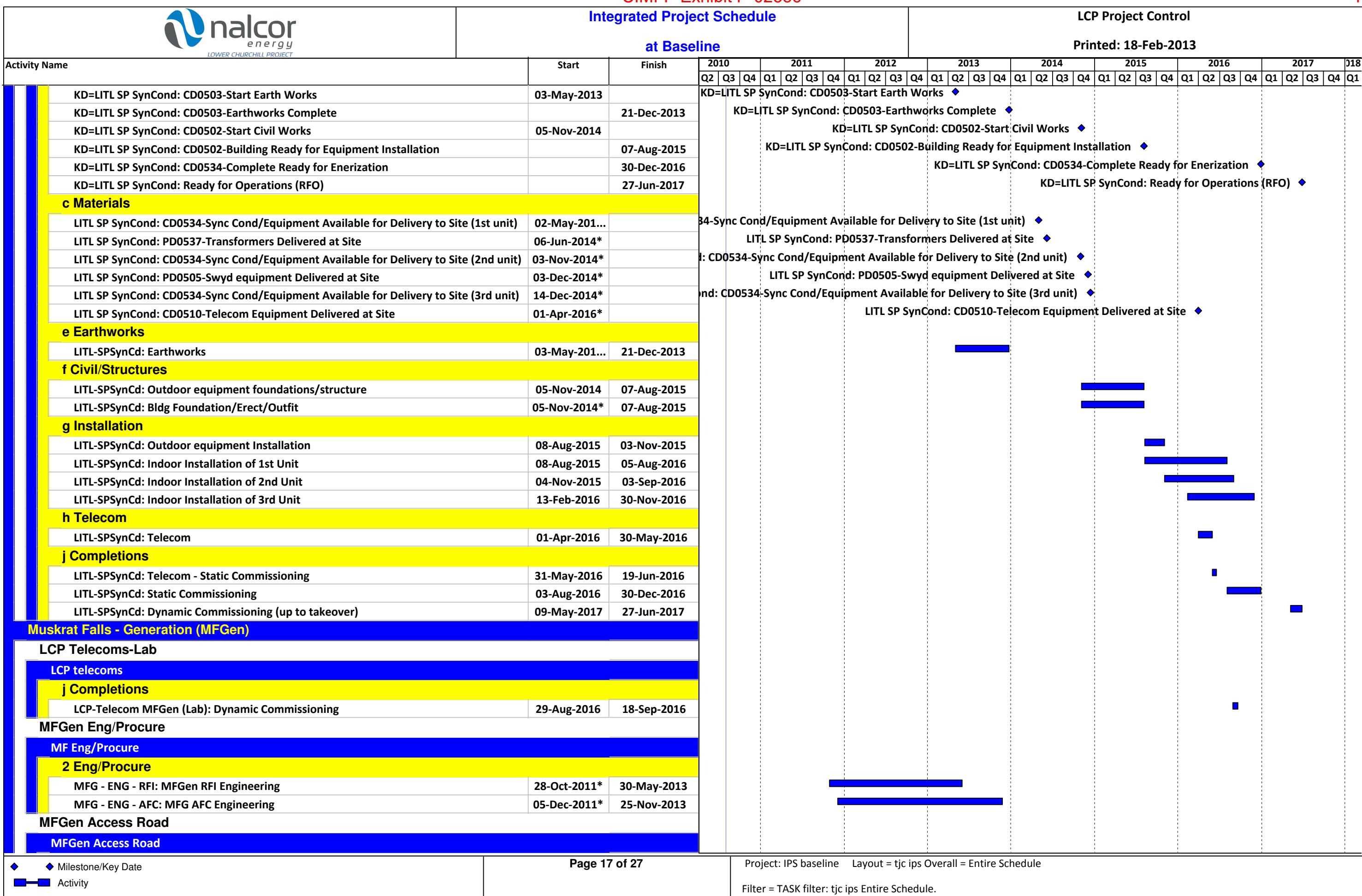
Page 14 of 27

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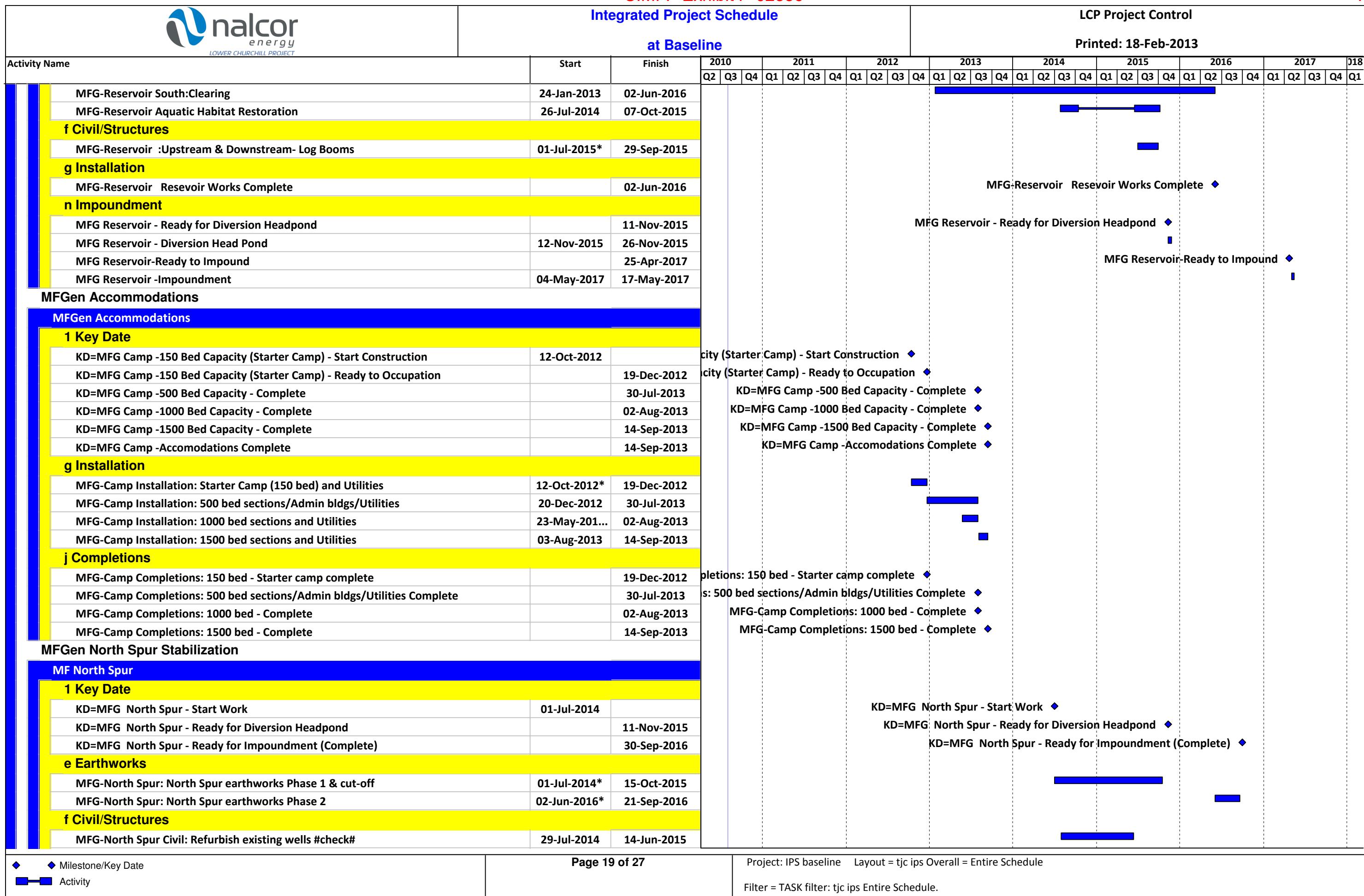
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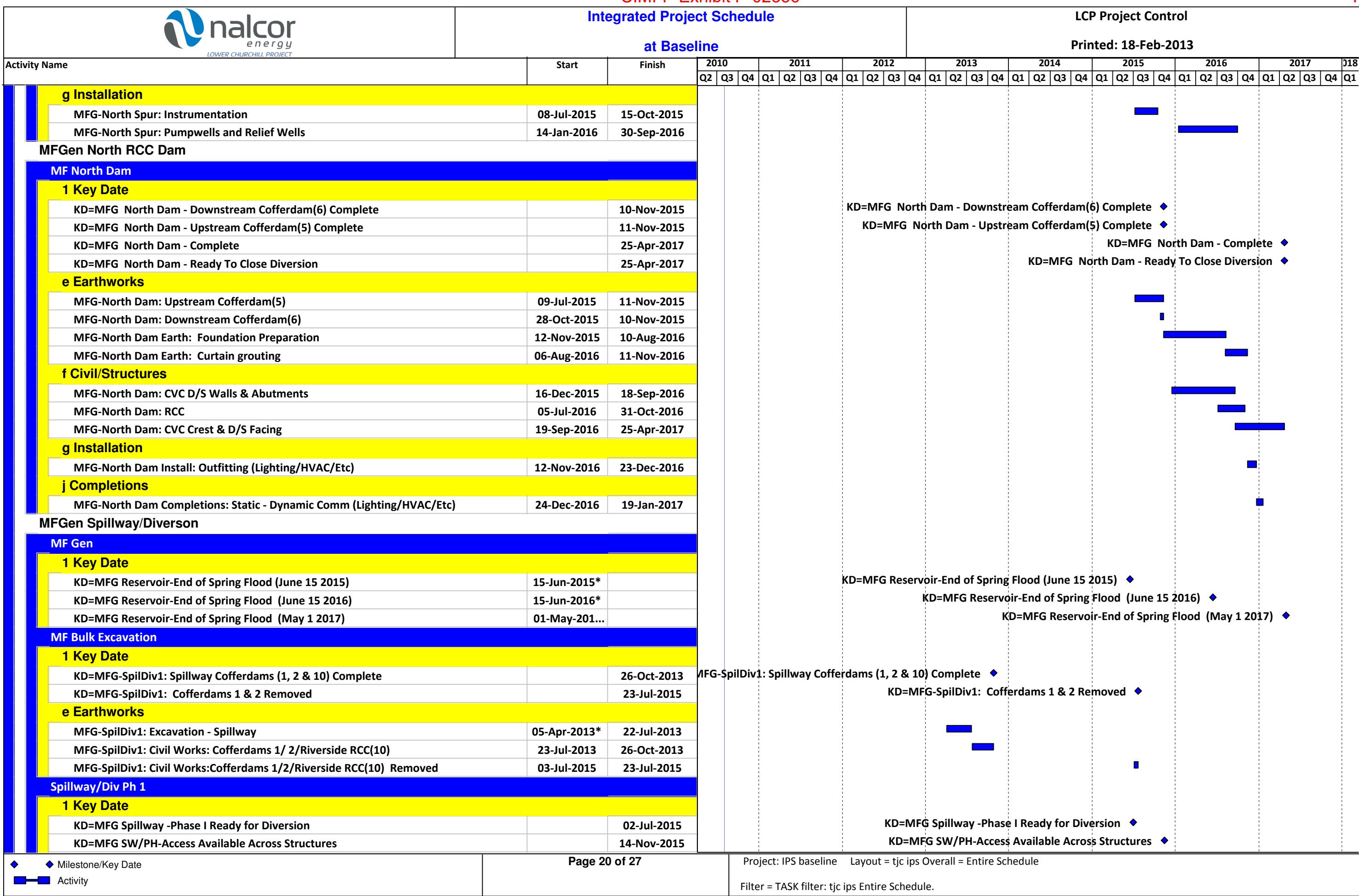


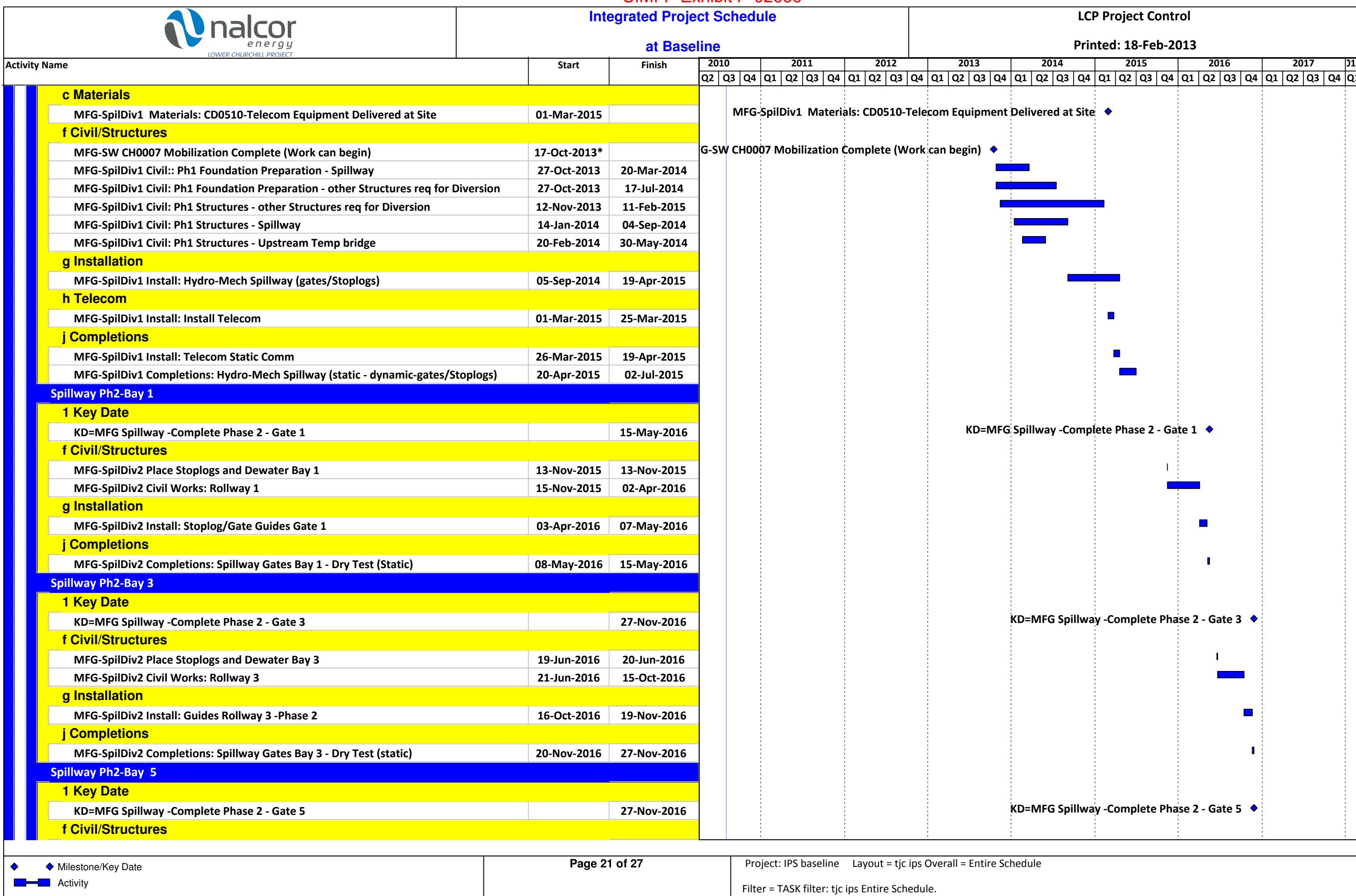


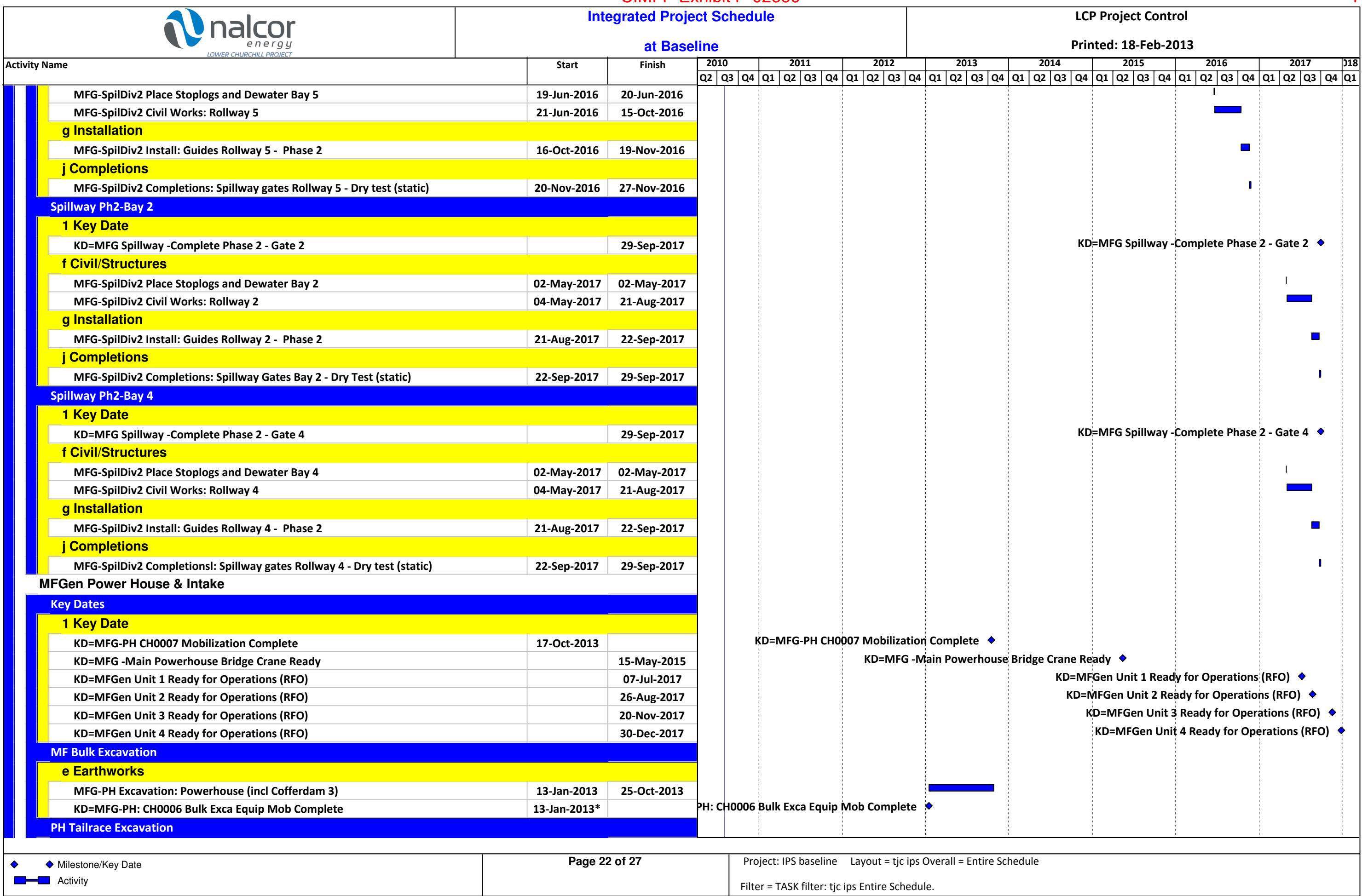


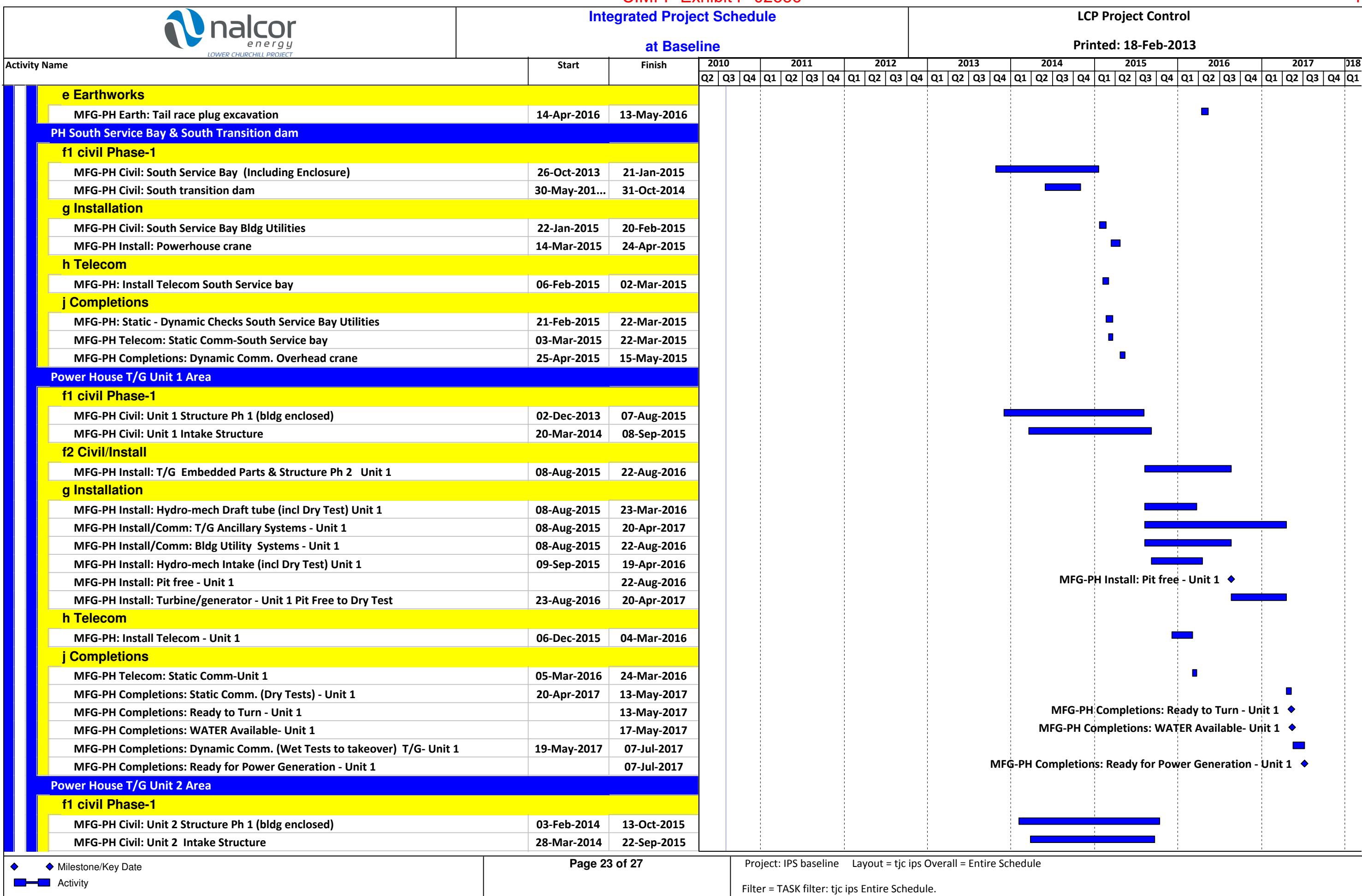














# Integrated Project Schedule at Baseline

LCP Project Control

Printed: 18-Feb-2013

◆ Milestone/Key Date

Activity

Page 24 of 27

Project: IPS baseline Layout = tjc ips Overall = Entire Schedule

Iter = TASK filter: tjc ips Entire Schedule.

